<u>District !</u> - (505) 393-6161 P. O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First Artesia, NM 88210

<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

Ser 3 6 vags in

## APPLICATION FOR WELL WORKOVER PROJECT

. Operator and Well			ين أسادها أسمه	اري <sup>4</sup> و ا	
Operator name and address Burlington Resources Oil and Gas			OGRID Number 014538		
P.O. I	Box 4289 Farmington, NM 87499				
Contact Party Peggy Bradfield		Phone	(505) 326-9700		
Property Name	Well Numb	er API Numb	er		
HARGRAVE	3	300450646600			
UL         Section         Township         Range           P         16         027N         010W	, corrigin the mental and	Feet From The	East/West Line FEL	County SAN JUAN	
I. Workover					
Date Workover Commenced 2/12/99	Previous Producing Pool(s) (Prior to V	Workover)			
Date Workover Completed 4/8/99	FULCHER KUTZ PC				
IV Attach a production decline	Workover Procedures performed to increase e curve or table showing at least twelve mont ution following the workover reflecting a pos	ths of productio		cover and at	
<ol> <li>I am the operator, or a</li> <li>I have made, or cause</li> </ol>	Maried Title Seg	records reasona	bly available for this on curve and/or table.  Date	s Well. e <i>G-24-9</i> allyn	
FOR OIL CONSERVATION DIVISION U	SE ONLY:				
VI. CERTIFICATION OFAPPROVAL:		. 187=11 187=-1	Orningt and the Dist	sion hereby verifies	
the data shows positive producti	ed and the above-reference well is designated a on increase. By copy hereof, the Division notifies this Well Workover Project was completed on _	s the Secretary o	f the Taxation and I	Revenue Department	
Signature District Supervisor	OCD District	Date	18/59		
VII. OF NOTIFICATION TO THE SECF	RETARY OF THE TAXATION AND REVENUE D	EPARTMENT_			

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports	103 19 F			
		1911 B. A.	5.	Lease Number SF-077382
Type of Well (GAS)	iio ii ii ii o	The As Elegan	6.	
			7.	Unit Agreement Nam
Name of Operator				
BURLINGTON RESOURCES OTLE GAS COMPANY				
RESOURCES OIL & GAS COMPANY			8.	Well Name & Number
Address & Phone No. of Operator				Hargrave #3
PO Box 4289, Farmington, NM 87499 (505) 3	26-9700		9.	<b>API Well No.</b> 30-045-06466
Location of Well, Footage, Sec., T, R, M			10.	Field and Pool
990' FSL, 1150' FWL, Sec.16, T-27-N, R-10-W	, NMPM			Fulcher Kutz PC
			11.	County and State San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE O	F NOTICE.	REPORT, C	THER	DATA
. CHECK APPROPRIATE BOX 10 INDICATE NATURE Of Type of Submission	me of Acti	on		
Notice of Intent Abandonme		Change C	of Pla	ans
Recomplet	ion	New Cons	ine	Fracturing
X Subsequent Report Plugging Casing Re	pair	Water Sh	ut o	ff
		Conversi	on t	o Injection
				0 1, 000-0
Final Abandonment Aftering X_ Other - R			-	· 1, · · · · · · · · · · · · · · · · · ·
X Other - R  X Other - R  Describe Proposed or Completed Operation	Restimulate	8' Peri	Es @	1870-1882'.
Z Other - R  Nescribe Proposed or Completed Operation  2-12-99 RU. TIH w/2 7/8" gauge ring, ta  TOOH w/gauge ring. TIH w/sl  set @ 1820'. TOOH. PT csg  2-18-99 RU. PT surf lines to 4500 psi.  220,000# 16/30 AZ snd, 378,  2-19-99 Flow back well.  2-23-99 TIH w/bailer. CO @ 1865-1905'.  2-24-99 Swab well. Bail snd.  2-25-99 TOOH w/bailer. RD. Shut-in we  3-9-99 RU. TIH w/bailer, CO @ 1875-19  3-10-99 Bail snd. TOOH w/bailer. RD.  3-11612-99 Flow well.  Shut-in well Shut-in well WO relationship.	ag up @ 187 ip stop, so to 3500 ps Frac PC 9 800 SCF N2	8'. Perset @ 1820 i, OK. S w/372 bbl . Flow b other bai	fs @ '. Thut-i 30# ack v	1870-1882'. FIH w/test plug, in well. RD. linear foam, well.
Z_Other - R    X_Other - R	ag up @ 187 ip stop, set o 3500 ps Frac PC 8800 SCF N2 11. WO an 22'.  rig to run ag up @ 188 '4" 2.3# J	8'. Periet @ 1820 i, OK. S w/372 bbl . Flow b other bai  tbg. 0'. Circ -55 tbg,  crrect. dministra	fs @ '. Thut-i 30# ack v ler.	1870-1882'. FIH w/test plug, in well. RD. linear foam, well.  e clean to PBTD @ 1876'. ND BOP.
Z Other - R  Describe Proposed or Completed Operation  2-12-99 RU. TIH w/2 7/8" gauge ring, ta  TOOH w/gauge ring. TIH w/sl  set @ 1820'. TOOH. PT csg  2-18-99 RU. PT surf lines to 4500 psi.  220,000# 16/30 AZ snd, 378,  2-19-99 Flow back well.  2-23-99 TIH w/bailer. CO @ 1865-1905'.  2-24-99 Swab well. Bail snd.  2-25-99 TOOH w/bailer. RD. Shut-in we  3-9-99 RU. TIH w/bailer, CO @ 1875-19  3-10-99 Bail snd. TOOH w/bailer. RD.  3-11612-99 Flow well.  3-13-99 Flow well. Shut-in well. WO r  4-8-99 MIRU. ND WH. NU BOP. TIH, ta  1974'. Land tbg w/57 jts 1  NU WH. RD. Rig released.	ag up @ 187 ip stop, set o 3500 ps Frac PC 8800 SCF N2 11. WO an 22'.  rig to run ag up @ 188 '4" 2.3# J	8'. Periet @ 1820 i, OK. S w/372 bbl . Flow b other bai  tbg. 0'. Circ -55 tbg,  crrect. dministra	fs @ '. Thut-i 30# ack v ler. tor [	1870-1882'. FIH w/test plug, in well. RD. linear foam, well.  e clean to PBTD @ 1876'. ND BOP.

OPERATOR

COMP_NAME	DISP_MO WELL_CO	GRS_GAS_PR
HARGRAVE 3	11/30/98 5096801	8.82
HARGRAVE 3	12/31/98 5096801	78.43
HARGRAVE 3	1/31/99 5096801	63.72
HARGRAVE 3	2/28/99 5096801	0
HARGRAVE 3	3/31/99 5096801	2279.11
HARGRAVE 3	4/30/99 5096801	1438.4
HARGRAVE 3	5/31/99 5096801	3171.49
HARGRAVE 3	6/30/99 5096801	3583.25
HARGRAVE 3	7/31/99 5096801	3805.79

MAJ	O DP_NO	PRODN_/	A DISPO	Volume
11	50968A	199711	00	1189.17668
11	50968A	199712	00	1130.35508
11	50968A	199801	00	1168.58912
11	50968A	199802	00	913.69552
11	50968A	199803	00	1060.74952
11	50968A	199804	00	822.52204
11	50968A	199805	00	966.63496
11	50968A	199806	00	612.725
11	50968A	199807	00	785.26836
11	50968A	199808	00	749.9754
11	50968A	199809	00	718.60388
11	50968A	199810	00	1.96072