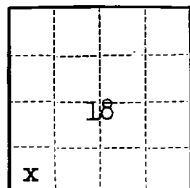


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 077974
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ April 7 _____, 19.52
Lodewick
Well No. #3 is located 910 ft. from S line and 790 ft. from W line of sec. 18
SW SW Sec. 18 27N 9W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Angelo Peak Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} floor above sea level is 6612 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to an approximate total depth of 7000' with rotary tools to evaluate Gallup and Dakota prospects. Stimulation and completion will be indicated upon reaching total depth.

The following casing program is proposed:

9-5/8" O.D. @ 450', cement circulated to surface.
7" O.D. @ 7000'. Casing will be 2-staged with D.V. Tool set 100' below Pictured Cliffs. First Stage fill 200-300' above top of Gallup and second stage fill 200-300' above top of Pictured Cliffs.

A copy of any survey taken will be submitted upon completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
Address P. O. Box 67
Farmington, New Mexico
By Original Signed By John Carothers
Title Assistant Dist. Supt.

Per your request of April 13th....

THREE STATES NATURAL GAS CO.



NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128
Revised 5/1/57

Well Location and Acreage Dedication Plat

Section A.

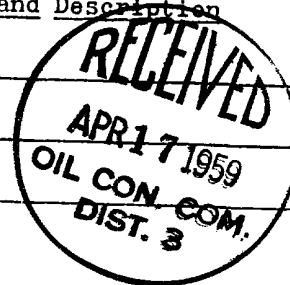
Date April 7, 1959

Operator Three States Natural Gas Company Lease Lodewick
Well No. 3 Unit Letter M Section 18
Located 910' Feet From South Line, 790 Township 27 North Range 9 West NMPM
County San Juan G. L. Elevation 6612 Feet From West Line
Name of Producing Formation Dakota Dedicated Acreage 388.5321.08 Acres
Pool Angels Peak Dakota

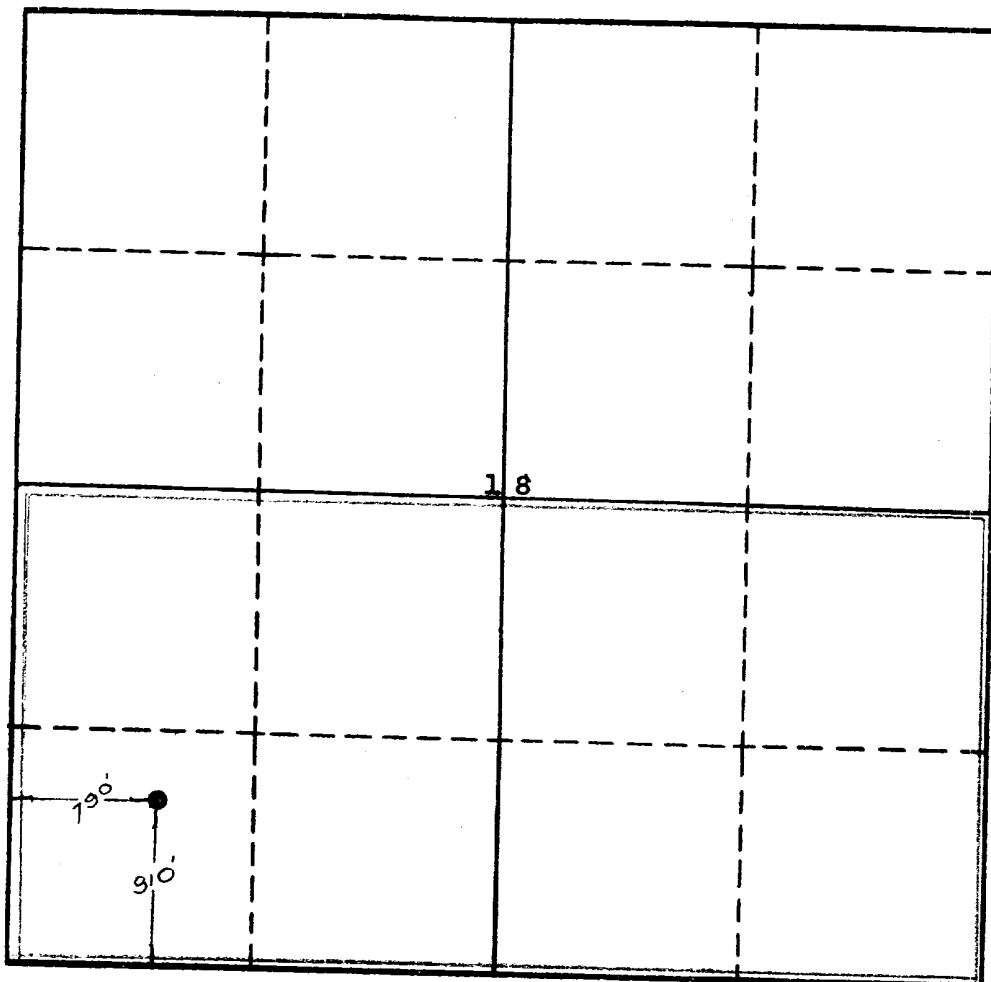
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Three States Natural Gas Co.
(Operator)

John Caruthers
(Representative)

P. O. Box 67, Farmington, N.M.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Mar. 31, 1959

Ernest V. Echshaw
Ernest V. Echshaw
Registered Land Surveyor.

Certificate No. 1545





Gas Well Plat

2

Well No.

Pool Angels Peak Dakota

27N

RANGE 9W

INSTRUCTIONS

1. Is this gas well a dual completion? Yes (No)
2. If the answer to Question 1 is Yes, are there any
other dually completed wells within the dedicated
acreage? Yes No

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

GAS WELL COMPLETION		
WELL NO.	DATE	STATUS
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TENNECO OIL COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Jicarilla A #1	L-18-26N-5W	Basin Dakota	W 320	W 319.20 ✓
Jicarilla A #4	K-19-26N-5W	Basin Dakota	W 320	W 319.16 ✓
Foster #2	D-18-26N-7W	Basin Dakota	W 320	W 319.52 ✓
Moore B #1	G-3-26N-11W	Basin Dakota	E 320	E 319.63 ✓
Dawson A #1	N-4-27N-8W	Blanco MV	W 320	W 321.33 ✓
Dawson A #1	N-4-27N-8W	Basin Dakota	W 320	W 321.33 ✓
Schwerdtfeger A #3	D-6-27N-8W	Basin Dakota	W 320	W 320.68 ✓
Schwerdtfeger A #5	O-6-27N-8W	Basin Dakota	E 320	E 320.84 ✓
Florance #65	E-18-27N-8W	Basin Dakota	W 320	W 321.70 ✓
Lodewick #4	F-18-27N-9W	Basin Dakota	N 320	N 321.32 ✓
Lodewick #3	M-18-27N-9W	Basin Dakota	S 320	S 321.08 ✓
Bolack A #1	B-2-27N-11W	Basin Dakota	N 320	N 322.68 ✓
Schwerdtfeger A #2 X	D-31-28N-8W	Basin Dakota	W 291	W 291.16 ✓
Storey C #2	M-35-28N-9W	Basin Dakota	W 320	W 323.65 ✓
Schwerdtfeger A #1	C-36-28N-9W	Basin Dakota	W 320	W 318.85 ✓
Florance #30	M-1-29N-8W	Blanco MV	W 323.09	W 323.15 ✓
Florance #30	M-1-29N-8W	Basin Dakota	W 320	W 323.15 ✓
Florance #41	A-21-29N-9W	Blanco MV	E 312.90	E 312.80 ✓
Florance #96	H-24-29N-9W	Blanco PC	148.50	148.54 ✓
Dudley Cornell A #1	O-1-29N-12W	Basin Dakota	E 320	E 319.60 ✓
Central Cha Cha Unit #6	N-30-29N-13W	Cha Cha Gal.	85 (S/2 SW/4 & SW/4 SE/4)	86.09 ✓
Pritchard #1	M-1-30N-9W	Basin Dakota	W 320	W 323 ✓
Florance #47 X	G-5-30N-9W	Blanco PC	160	161.80 ✓
Florance #47 X	G-5-30N-9W	Blanco MV	E 320	E 321.80 ✓
Blanco Com 1 #1	G-2-30N-11W	Blanco MV	E 320	E 320.30 ✓
Blanco Com 2 #1	K-2-30N-11W	Blanco MV	W 320	W 320.10 ✓
Coldiron Com A #1	K-2-30N-11W	Basin Dakota	W 320	W 320.10 ✓

