

(SUBMIT IN TRIPLICATE)

Land Office Lease No. 97774 UNITED STATES Unit _____

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		
NOTICE OF INTENTION TO CHANGE BLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF	
MOTION OF INTENTION TO CHANGE PLANTS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO PULL OR ALTER CASING		X
NOTICE OF INTENTION TO ABANDON WELL	· ·	
(INDICATE ABOVE BY CHEC	CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	June 3	, 19 <u>5</u> 5
Locewick		
Wall No. 3 is leasted 910 ft	t. from $\binom{N}{S}$ line and $\frac{790}{S}$ ft. from $\binom{E}{W}$ line $\binom{S}{S}$	of and 18
well ino is locatedit	S interest it. from W interest	or secAQ
SW SA 12 27H	90 Nach	
(½ Sec. and Sec. No.) (Twp.)		
A manager of the Court of the C	San Juan New Mexicon	CII.
	(County or Subdivision) (State of Territory	##\/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	/RII.	1 1 V F 1
The elevation of the derrick floor above s	sea level is 6520 ft.	F-1 1 F- F-2
••••	*	= 1050
D	DETAILS OF WORK	5 1959
(State names of and expected depths to objective sands;	show sizes, weights, and lengths of proposed casings in the first and all other important proposed work	an com
ing points, s	and an other important proposed work)	ST. 3
otal depth of 7180' was reached o	on 5-17-59.	
an Cohlumberger 3.3. Incretion. 4	louis for a media land to the	
444 Kii 1700 - 1102 - 501 Of 507 1202	「全く」」計算す 🕳 同常意 Hereは ADMA サルチ し ヨピ ビガー	
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.E. 5-19-50. W.O.C. h hours. 82	10 10 10 10 10 10 10 10	
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tare w/100 sm. Diamix. Plug down ement 2230'. W.O.C. 72 hours. D	or lied out D. C. sock count to 22 of	omouted 2n y. Top
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7089-95 w/4 jets per ft. Set Baker retrievable bridge blug & 7097. Attempted water frac. Pumped in @ 3000#, started sand at 1/2#/gal. No increase in pressure w/sand on formation. Increased to 14/gal. Pressure increased to 3400 pai when sand hit formation. Stopped sand. Attempted flush. Screened out w/10 bbls flush to go. Average injection rate 30 3PM. Total sand into formation 7000%. Ran tubing and reversed out sand. Pulled bridge plug up and reset @ 7070'. Perf. 7016-38' w/4 jets per ft. Frac w/40,000 gal. water, 20,000% sand. Pumped in 8 2600%, no breakdown. Added sand at 1/2#/gal. No increase with sand on formation. Flushed w/200 bols water. Injection rate 55 BPM. Final pressure 2900#. Total frac water 12,000 bbls. Ran 2" w/Baker packer set @ 7070'. Frac perf. 7077-7125'. Pumped in @ 1300%. no breakdown. Started sand at 1/2%/gal. Pressure gradually dropped to 1100# then slowly increased to 1700#. Stopped sand. Flushed w/10 bbls water. Final pressure 500%. Fluid broke into anulus above packer, lost 10 bbls of flush. Injection rate 5 bbls/min. Total sand into formation 3800%. Pulled packer and left bridge plug in hole. Ran 230 jts. 2" EUE 4.7# tog, 1-4; perf. mipple set = 7083.77. Swabbed well in and released rig \$ 7 a.m. 5-25-59. tell shut in for gauge.