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	NEW MEXICO C	OIL CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUI	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
	_ · · ·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	_ GAS
RANSPORTER GAS		INLAND CORPORATION	PURCHASED ALL THE ASSETS
OPERATOR	-	OF BOTH LOWAR TRUCK	ICLUDED N. M. S. C. C.
PRORATION OFFICE		DEPART # 670 WHICH I	HAS BEEN TRANSFERRED TO
Operator		INLAND CORPORATION	
TERMECO OIL COMP	ANY	INDAIND COM CIGING	CLYDE C. LaMAR, PRESIDENT
Address			INLAND CORPORATION
Box 1714	Durango, Colorado	<b>.</b>	
Reason(s) for filing (Check proper be	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership		ry Gas Effective Jun	ie 1, 1905
strange in Ownership	Cusinghed GusC	ondensate A	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND Lease Name		ol Name, Including Formation	Kind of Lease
Lodewick	3 1	Dakota	State, Federal or Fee
Location			
Unit Letter K ;	Feet From The	_ Line and Feet Fro	m The
Line of Section 18 , T	ownship <b>27N</b> Range	9W , NMPM, Sax	Juan County
DESIGNATION OF TRANSPO			
Southern Union Gas ( If well preduces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge		Dallas, Texas
If this production is commingled v. COMPLETION DATA	vith that from any other lease or p	ool, give commingling order number:	
Designate Type of Complet	ion - (X)	ell New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spaaged	Date Compt. Reddy to Prod.	Total Depth	D D T D
Pool			P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	
Perforations	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
Perforations HOLE SIZE		AND CEMENTING RECORD	Tubing Depth
	TUBING, CASING,	AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must	AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allo
HOLE SIZE  TEST DATA AND REQUEST : OIL WELL	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allo
HOLE SIZE  TEST DATA AND REQUEST OIL WELL	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top alla  lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th	be after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allowed to the same of the sa
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allo  lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allo  lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure  Oil-Bbls.	be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ill and must be equal to or exceed top allo lift, etc.)  Choke Size  MAY 2 6 1965
HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure	be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure  Oil-Bbls.	be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  It and must be equal to ar exceed top allo  lift, etc.)  Choke Size  MAY 2.6 1965  Gravity of Condensate OIL CON. COM.
HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for th  Date of Test  Tubing Pressure  Oil-Bbls.	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of its depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to ar exceed top allo  lift, etc.)  Choke Size  Gas ACCEVED  MAY 2.6 1965  Gravity of Condensate
HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the stable for the stabl	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of its depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas RIFUED  MAY 2 6 1965  Gravity of Condensate Oil CON. COM.  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the stable for the stabl	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of its depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  It and must be equal to or exceed top allow  lift, etc.)  Choke Size  MAY 2 6 1965  Gravity of Condensate  OIL CON. COM.  Choke Size

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Office Supervisor (Title)

5-25-65 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE Supervisor Dist. # 3

Original Signed Emery C. Arnold

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.