	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on re-		Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			077974
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL CAS TO			7. UNIT AGREEMENT NAME
	WELL WELL OTHER		1 201	
	NAME OF OPERATOR			8 FARM OR LEASE NAME
3	Tenneco Oil Company Address of Operator			Lodswick
1860 Lincoln St. Suita 1200 Danuar Calamada COMI . WEL				WELL NO.
4.	LOCATION OF WELL (Report location cl	early and in accordance with any	State requirements 3	10. FIELD AND POOL, OR WILDCAT
	1860 Lincoln St., Suite 1200, Denver, Colorado 80203CO. 3 LOCATION OF WELL (Report location clearly and in accordance with any State requirements, DIST. 3 See also space 17 below.) At surface 910 FSL and 790 FWL			Racin Dakota
				Basin Dakota 11. sec., t., R., M., OR BLK. AND
	. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			SURVEY OR AREA
				Sec 18, T27N, R 9W
14.			RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6620 D.F.		San Juan New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O			Other Data
	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF	
	FRACTURE TREAT	CLTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL X C	HANGE PLANS	(Other)	
	(Other)		' tombletion or Recombi	of multiple completion on Well etion Report and Log form.)
17 . 1	percentage proposed or completed open proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinent rally drilled, give subsurface locations)	details, and give perfinent dates, ions and measured and true vertica	including estimated date of starting any il depths for all markers and zones perti-
1.	MIRUPU and pull tbg.			
2.	Set Ret BP and pkr at \pm 6850 and dump 2 sxs sand on top.			
3.	Test csg to locate h			
4.	Set pkr above hole and sqz with 150 sxs Class "C". W.O.C.			
5.	A. Drill out cement and test csg.			
J.	A. Drill out cement B. Repeat Step # 4	if press tst fails o	r if additional hole	s are found.
6.	Pull Ret BP and run open end the with mule shoe to clean out to DRTD 7160			

Run tbg with pkr. Treat Dakota perfs as necessary to establish commercial production. 7.

8. Swab well to clean up.

Clean up area of any debris. 9.

11.8 CEC COICAL SURVEY

18. I hereby certify that the foregoing is true and correct DATE 10-8-75 TITLE Production Clerk (This space for Federal or State office use) DATE ___ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: