

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

58 DEC 27 PM 1:18

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079596
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Morris #1

9. API Well No.
30-045-06470

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 990' FEL, Sec. 15, T-27-N, R-10-W, NMPM

10. Field and Pool
Fulcher Kutz Pict. Cliff

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN - 1

OIL & GAS
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed *Debra J. Bradfield* (KM2) Title Regulatory Administrator Date 12/23/96

(This space for Federal or State Office use)

APPROVED BY *RED* Title *Production Eng.* Date *01-02-96*

CONDITION OF APPROVAL, if any:

APPROVED

DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

Morris #1

DPNO: 50854A

Fulcher Kutz Pictured Cliffs

Unit P, Sec. 15, T27N, R10W

San Juan Co., New Mexico

Lat. / Long.: 36.570587 - 107.876694

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROGC safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. Pull and LD 1" tubing (1" tbg. set @ 2362'), LD. PU 2" workstring. Run 5-1/2" casing scraper to 2310'.
4. **Plug #1: (Open hole, Pictured Cliffs and Fruitland tops; 2422' - 1970'):** PU and RIH with wireline and 5-1/2" CR, set at 2275'. Establish rate, mix 69 sxs Class B cement and squeeze 27 sxs below CR. Sting out of CR and leave 42 sxs above CR to cover Fruitland top. PUH to 1537'
5. **Plug #2 (Kirtland top, 1537' - 1460'):** Test casing to 300 psi. Mix 9 sxs Class B cement (no excess) and spot a balanced plug inside casing. PUH to 1470' and reverse circulate well clean. POH with tubing.
6. **Plug #3 (Ojo Alamo top, 1456' - 1356'):** Perf 2 holes @ 1456'. Establish rate into squeeze holes if casing tested. PU and RIH with wireline and set 5-1/2" CR, set @ 1406'. Pressure test tubing to 1000 psi, establish rate into squeeze holes. Mix 57 sxs Class B cement, squeeze 39 sxs under the CR and leave 18 sxs inside casing above CR to cover Ojo Alamo top. POH and LD tubing and setting tool.
7. **Plug #4 (Surface, 167' - Surface):** Perforate 2 holes @ 167'. Establish circulation out bradenhead valve. Mix and pump approximately 67 sxs Class B cement down 5-9/16" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
8. NU BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

 12/19/96
Operations Engineer

Approval:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Foreman:	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

Morris #1

Current 12/5/96

DPNO: 50854A

Fulcher Pictured Cliffs

1190' FSL, 990' FEL

Unit P, Section 15, T27N, R10W, San Juan County, NM

Lat/Long: 36°34.235220", 107°52.601640"

(36.570587, 107.876694)

Spud: 10/13/51
Completed: 11/21/51
Elevation: 6484' GR
6488' DF
Logs: TS

10-3/4" Hole (?)

8-5/8", 28#, J55 csg. set @ 117'
Cmt. w/60 sxs Class B. Circulate to surface.

1", 1.68# tubing set @ 2362'

Ojo Alamo @ 1406'

Kirtland @ 1487'

TOC @ 1490' (TS)

Fruitland Coal @ 2020'

7-7/8" Hole

Pictured Cliffs @ 2320'

5-9/16", 14.65#, LW ST&C (line pipe) csg. set
@ 2325'. Cmt. w/140 sxs Class B

Shot w/220 qts. SNG from 2334' - 2422'

TD 2422'

Morris #1

Proposed P&A

DPNO: 50854A

Fulcher Pictured Cliffs

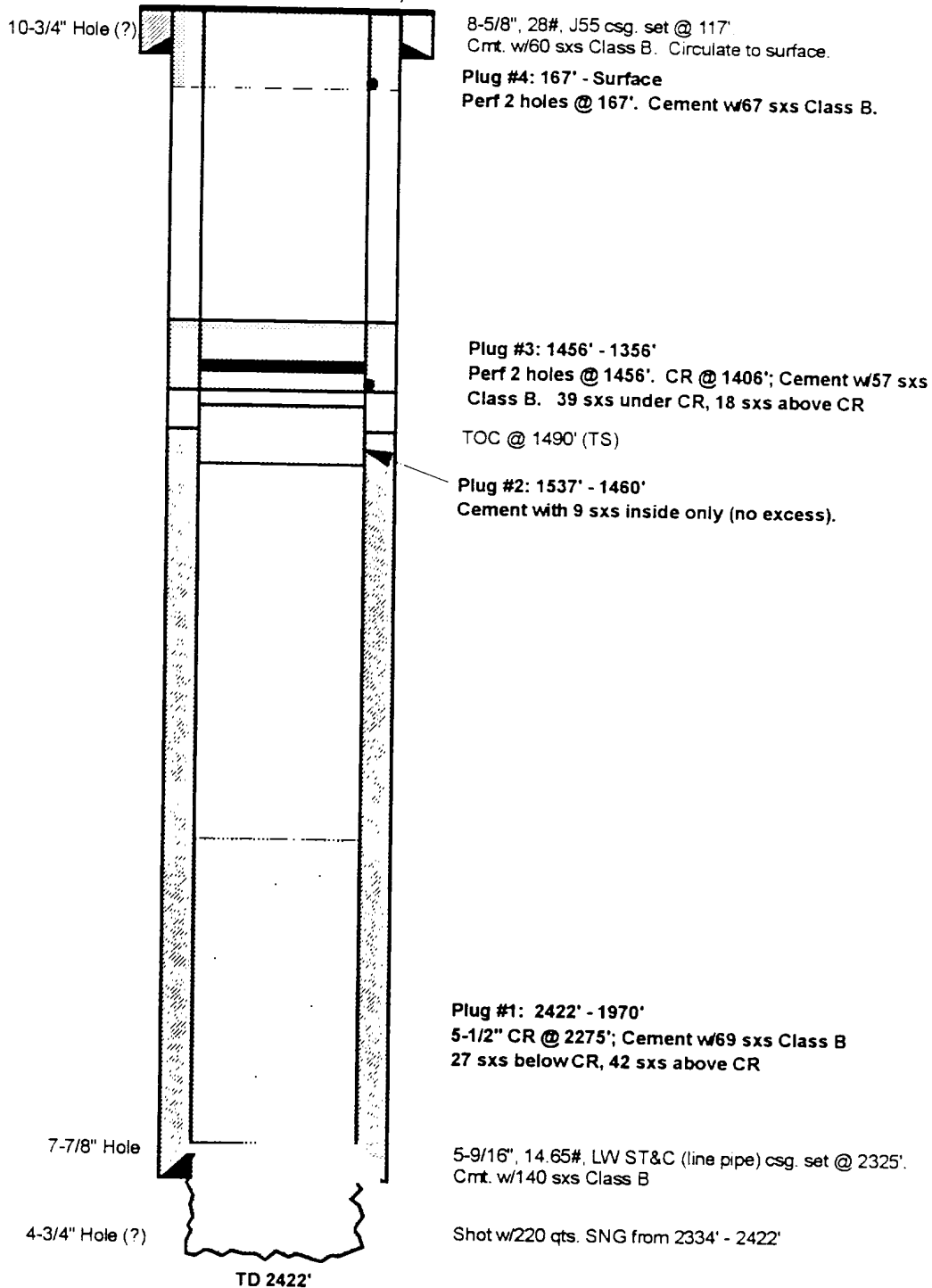
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6488' DF
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PERTINENT DATA SHEET

WELLNAME: Morris #1		DP NUMBER: 50854A PROP. NUMBER: 012570200	
WELL TYPE: Fulcher Kutz Pictured Cliffs		ELEVATION: KB 6484' GR GL 6488' DF	
LOCATION: 1190' FSL, 990' FEL Unit P, Sec. 15, T27N, R10W San Juan County, NM		INITIAL POTENTIAL: 500 MCFD AOF Test INITIAL SITP: Psig LAST AVAILABLE SITP: - Psig	
OWNERSHIP: GWI: 100.0000% NRI: 87.5000% SJB: 0.0000%		DRILLING: SPUD DATE: 10/13/51 COMPLETED: 11/21/51 TOTAL DEPTH: 2422' Open Hole PBD:	
CASING RECORD:			
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u> <u>DEPTH</u> <u>EQUIP.</u> <u>CEMENT</u> <u>TOC</u>
10-3/4" (?)	8-5/8"	28#	J55 117' Casing 60 sxs Class B Circ to Surface
7-7/8"	5-9/16"	14.65#	LW (line pipe) 2325' Casing-ST&C 140 sxs Class B 1490' (TS)
Tubing	1"	1.68#	2362' Tubing
FORMATION TOPS:			
	Ojo Alamo	1406'	
	Kirtland	1487'	
	Fruitland	2020'	
	Pictured Cliffs	2320'	
LOGGING: Temp. survey			
PERFORATIONS Open Hole from 2325' - 2422'			
STIMULATION: Shot with 220 Qts. SNG from 2334' - 2422'			
WORKOVER HISTORY: None			
PRODUCTION HISTORY:			
Shut In - 4/89		Gross EUR: 325 MMCF	
Cumulative as of 1989: 325 MMCF		Remaining: 0 Mcf	
PIPELINE: EPNG			