

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

(SUNDRY NOTICES AND REPORTS ON WELLS)

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coalbed Methane | 5. LEASE DESIGNATION AND SERIAL NO. SF-077382 |
| 2. NAME OF OPERATOR McKenzie Methane Corporation | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301 | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1015' FNL, 800' FEL | 8. FARM OR LEASE NAME Angel Peak 16 A |
| 14. PERMIT NO. API 30-045-28450 | 9. WELL NO. #19 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6093' | 10. FIELD AND POOL, OR WILDCAT Basin FT Coal |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec16-T27N-R10W |
| | 12. COUNTY OR PARISH San Juan |
| | 13. STATE NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Completion Report <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED
JUN 4 1991
OIL CON. DIV.
(DIST. 3)

I hereby certify that the foregoing is true and correct

SIGNED RJ Layle / CD

TITLE Operations Manager

DATE 5/13/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 5-7-91 Angel Peak 16 A #19 (NEW WELL COMPLETION)
 Sec16-T27N-R10W, San Juan Co., NM
 PBID: 1971' TD: 2014'
 AART: Log, PT, perforate, frac.
 DAILY: MIRU Triple P Well Service. NDWH & NUBOP. Tally,
 PU & RIH w/ 3-7/8" bit on 2-3/8" tbg. Tag cmt @ 1956.
 D/O cmt to float collar. Roll hole w/ clean H2O & TOOH.
 SDON.
- 5-8-91 Angel Peak 16 A #19 (NEW WELL COMPLETION)
 Sec16-T27N-R10W, San Juan Co., NM
 PBID: 1971' TD: 2014'
 AART: TIH w/ retrieving head.
 DAILY: Run GR/CCL from PBID to 1700'. PT csg to 3000#.
 Perf lower coals w/ 3-1/8" csg gun, 4 SPF from 1921-41.
 Frac down csg w/ 26,000 gals 70Q N2 foam & 34,000#
 40/70 & 12/20 sand. Treated @ 40 BPM & 880#. Flush
 to top perf & SD. ISIP = 750#. Lubricate in hole & set
 RBP @ 1900'. PT RBP to 3000#. Perf upper coals w/ 3-1/8"
 csg gun, 4 SPF as follows: 1774-91, 1808-22, 1867-71.
 Frac down csg w/ 26,000 gals 70 Q N2 foam & 34,000#
 40/70 & 12/20 sand. Treated @ 40 BPM & 1100#. Flush to
 top perf & SD. ISIP = 870#. Shut well in for 2 hrs. &
 flow back thru 1/2" tapped bullplug. SDON.
- 5-9-91 Angel Peak 16 A #19
 Sec16-T27N-R10W, San Juan Co., NM
 PBID: 1971' TD: 2014'
 AART: FWTCU
 DAILY: TIH w/ retrieving head. Tag sand @ 1840'. C/O
 to RBP w/ N2 foam. Release RBP & TOOH. RIH w/ 2-3/8" tbg
 & C/O to PBID. PU & land tbg @ 1893'. NDBOP & NUWH. Kick
 well around w/ N2. Open well to pit through tbg. RDMOSU.
FINAL REPORT.