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NER	GY MO	MIN	ERALS	DEPARTMEN	П

(Date)

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U.1.0.A.			
LAND OFFICE			
TRAUSPORTER	ō.		
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OPERATOR			
PROBATION OFF	15.6	_	

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 96-01-83 DECETA

LARD OFFICE	3	ANIA PE, NE	W MEXICO 87501
TRANSPORTER DIL			
946		REQUEST FO	OR ALLOWABLE MAR 1 71885
OPERATOR			
PROBATION OFFICE	AUTHORIZ	ATION TO TRANS	AND SPORT OIL AND NATURAL GASOLL CON. 79
permet			
•	V A 1114 T		
Mobil Producing T	X & NM Inc.	·	
9 Greenway Plaza,	Suite 2700,	Houston, IX	
Rooson(s) for filing (Check proper be			Other (Please explain)
New Woll Recompletion		renaporter el:	Change Operator Name from
X Change in Ownership	Hau	<b>7</b>	The Superior Oil Company
7) Cuende IN Coursells	Cestngh	+04 C61	APR 1 1986
change of awnership give name	The Companies	0-1 0	
nd address of previous owner	The Superior	Ull Company	, 9 Greenway Plaza, Ste 2700, Houston, TX 77046
DESCRIPTION OF WELL AN			
Ramenta et al	D 1	Pagin Delicate	Inglan   Lease No
		Basin Dakota	Stone, Federal or Fee I-149- IN[)-846
Location			
Unit Letter : : 1	450 Feet Free T	rme East Lu	ne and 1450 Feet From The South
		•	
Line of Section 13	ewaship 27N	Range	9W, NMPM, San Juan County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Of The Permian Corp.		enagle .	Assess (Give address to which approved copy of this form is to be swat)  Box 1183, Houston, TX 77001
Name of Authorized Transporter of Ci		er Dry Ges	Address (Give address to which approved copy of this form is to be sent)
Paso Natural Gas	_	<i>'</i> —	Box 1492, El Paso, TX 79978
	Unit Sec.	Twp. 'Rge.	Is gas actually connected? When
if well produces oil or liquids, give location of tanks.	i		
		<del></del>	
this production is commingled w	ith that from any o	ther lease or pool,	give commingling order number:
IOTE: Complete Parts IV and	V on reverse side	if necessary.	
	<del></del>		011 0011057147774 71110774
I. CERTIFICATE OF COMPLIA	INCE		OIL CONSERVATION DIVISION
hereby certify that the rules and regular	tions of the Oil Conse	rvation Division have	MAR 1 1986
en complied with and that the informat			
y knowledge and belief.			Drank J. Lang
			SUPERVISOR DISTRIC # 3 0
			TITLE SUPERVISOR DISTRIC # 5 V
	ر زیک م	•	This form is to be filed in compliance with RULE 1104,
Vaney		<u>/</u>	If this is a request for allowable for a newly drilled or deepen
	ature)		well, this form must be accompanied by a tabulation of the deviation
Authorized A		<del></del>	tests taken on the well in accordance with RULE 111.
7 -/U	ale)		All sections of this form must be filled out completely for allow able on new and recompleted wells.
			· · · · · · · · · · · · · · · · · · ·

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Complet	ion - (X)	Oil Well	Gas Well	New Well	Westoves	Deepen	Plug Back	Same Resty.	Diff Res
Date Spudded	Date Compl.	Ready to P	rod.	Total Depti	· · · · · · · · · · · · · · · · · · ·	<u> </u>	P.B.T.D.	<u> </u>	<u></u>
Elevetions (DF, RKB, RT, GR, etc.,	Name of Pro	ducing Form	action	Top OII/Ga	a Pay		Tubing Dep	th	
Perforetions	<del></del>		<del></del>				Depth Cast	ng Shoe	
	· · · · · · · · · · · · · · · · · ·	TUBING,	CASING, AN	CEMENTI	NG RECORD	)	<u> </u>		
HOLE SIZE	CASIN	G & TUBII			DEPTH SE		SA	CKS CEMEN	(T
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	4								
	1			<del> </del>			<del></del>		
7. TEST DATA AND REQUEST	FOR ALLOY	WABLE (7	Test must be a ble for this de	fier recovery a	of toral volum full 14 howe)	e of load oil	and must be ea	tual to or exce	ed top allo
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOY		Test must be a ble for this de	pik or be for f	of toral volum full 14 hours) lethed (Flow,			qual to or exce	ed top silo
OIL WELL			Fest must be a bla for this de	pik or be for f	ull 14 hours) lethod (Flow,			qual to or exce	ed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Teet		Feet must be a bla for this de	Producing M	ull 14 hows) ethod (Flow,		(i, eic.)	qual to or exce	ed top allow
OIL WELL Date First New Oil Run To Tanks Langth of Test Actual Prod. During Test	Date of Teet Tubing Press		Fest must be a bla for this de	Producing M  Casing Pres	ull 14 hows) ethod (Flow,		(i, eic.)	qual to or exce	ed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Teet Tubing Press		Feet must be a ble for this de	Producing M  Casing Pres  Water-Bbis.	uli 14 hours)		Choke Size  Gas-MCF		ed top allo
OIL WELL Date First New Oil Run To Tanks Langth of Test Actual Prod. During Test	Tubing Press		Fest must be a bla for this de	Producing M  Casing Pres	uli 14 hours)		(i, eic.)		eé top allo