Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	0 BEOUE	ST FOI	RALI	OWAF	BLE AND	AUTHOR	IZATION	,			
I.					AND NA						
Operator AMOCO PRODUCTION COMPANY						Well API No. 30045064720					
Address											
P.O. BOX 800, DENVER Reason(s) for Filing (Check proper bo.	<u> </u>	80201			Oth Oth	es (l'lease exp	laini				
New Well		hange ig Tr	ransport	er of:		a present	,				
Recompletion	Oil		ry Gas								
Change in Operator L	Casinghead	Gas [ C	ondensa	ate _						لــــــا	
and address of previous operator											
II. DESCRIPTION OF WEL					-		1,,				
Lease Name FLORANCE LS					ng Formation SAVERDE	(PRORATE		of Lease , Federal or Fee		ease No.	
Location K Unit Letter	K 1550 Feet From The			n The	FSL Line and 1825 Fe			eet From The	et From TheLipe		
18	27N			8W				N JUAN			
Section Town	snip	<u>R</u>	ange		, N	мрм,	· · · · · · · · · · · · · · · · · · ·			County	
III. DESIGNATION OF TRA				NATU			Part and			·	
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS				P.O. BOX 1492, EL P							
If well produces oil or liquids, give location of tanks.	Unit   S	юс. [T	wp.   	Rge.	ls gas actuali	у совлестей?	Whe	s 7			
If this production is commingled with the	at from any other	lease or po	ol, give	commingl	ing order num	ber:					
IV. COMPLETION DATA								_,			
Designate Type of Completion		Oil Well	Ga	s Well	j	Workover 	Deepen	Plug Back  Si	aine Res'v	Diff Res'v	
ate Spudded Date Compl. Ready			rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	71	DING C	'A CINI	CAND	CEMENTI	NC PECOE	20	WE M	·		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPO SE	TO E	A R 117	KS CEM	ENT	
						N AUG 2 3					
							· col	V. DIV.			
V. TEST DATA AND REQU	EST FOR AL	LOWAL	3LE				DIS	r. 3			
OIL WELL (Fest must be aft.  Date First New Oil Run To Tank	Date of Test	l volume of	load oil	and must		exceed top all ethod (Flow, p			full 24 hou	rs.)	
trate this new on Ron to tank	Date of Test					- Land (1 10 ) p		,			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gas- MCF			
					L						
GAS WELL Actual Prod. Test - MCF/D	Length of Te	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_									
lesting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Cloke Size		
VI. OPERATOR CERTIF				CE	(	OIL COI	NSERV	ATION D	IVISIO	)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Aug				1600		
is the and complete to the test of the knowledge and bench.					Date Approved AUG 2 3 1990						
L.H. Uhler					D		7	. ~1	,		
Signature Doug W. Whaley, Staff Admin, Supervisor					By -	By 3					
Printed Name Title					Title		SUPE	RVISOR DIS	TRICT	13	
July 5, 1990	and take the transfer of the state of	.303-83 Teleph	10-42 Kone No				-				
			- نه حد				فبشطرنس		A 4.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.