

John Charles

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date December 31, 1956 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **November 6,** -----, 19**56** ----- Finished drilling ----- **November 19,** -----, 19**56** -----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from C-1998 to 2074 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28 1/2	8	355	153	Convent Guide				
5-1/2	11 1/2	8	355	200	Convent Guide	200	207 1/2	Rep. 1000	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of ball used
8-5/8"	159'	150	Circulated		
5-1/2"	2112'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Sand Water Fraced						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frased through perforations w/41,500 gals. & 40,000# B.D.P. 1100# - Max. TP 1250# - Min. TP 1100# - Inj. Rate 68.3 B.P.H. Treating Time 19						

TOOLS USED

Rotary tools were used from 0 feet to 2154 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

----- November 19, 1956 ----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1.3 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

~~File~~ pressure, lbs. per sq. in. SITP 690# - SICP 700#

EMPLOYEES

~~Banner Drilling Company~~, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1998'	1998'	Sand & Shale
1998'	2090'	92'	Pictured Cliffs
2090'	2154'	64'	Lewis Sands
2154 - T.D.			
2082 - P.B.T.D.			

