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SANTA FE			
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	

	DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL C	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11			
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL O	Effective 1-1-65			
I.	OPERATOR / PRORATION OFFICE Operator						
	Aztec Oil and Gas Address						
	Drawer 570. Farm	nington, New Mexico					
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	<b>=</b>	ch 1, 1967			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Whitley	Well No. Pool Name, Including F Bosin Dok	itine of Zease	Ledae No.			
	Location Unit Letter M;	990 Feet From The S Lin	ne and 990 Feet From T	77			
	Line of Section 17 To	wnship 27N Range	11W , NMPM, San				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>.s</u>				
	Name of Authorized Transporter of Off The Permain Corp		Address (Give address to which approv	· · · · · · · · · · · · · · · · · · ·			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Box 3119, Midland, Address (Give address to which approv	ed copy of this form is to be sent)			
	Southern Union G	Ethoring   Unit   Sec. Twp.   Ege.	Box 398, Bloomfiel				
	give location of tanks.			October 12, 1959			
١v.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic	on - (X) OH Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top Oil/Gas Pay	Tubing Depth July			
	Perforations  Depth Casing Shoe 3 1957						
		Tubing, Casing, And	CEMENTING RECORD	ON. COM.			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	e, etc.)			
	Length of Test	Tubing Pressure	Cazing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bols.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Tost	Pbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shub-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 3 1967					
		By Original Signed by Emery C. Arnold					
	Jae C Melmon (Signature)		THE SUPERVISOR DIST. #3.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
District Superintendent (Title)		•					
		All sections of this form must be filled out completely for allowable on new and recompleted wells.					

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March 1,

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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