NO. OF COPIES RECI	5			
DISTRIBUTION				_
SANTA FE	1		_	
FILE		6	Ī	_
U.S.G.S.			_	
LAND OFFICE			_	
TRANSPORTER	OIL			_
	GAS	V		
OPERATOR		V		_
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1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Aztec Oil & Gas Comp	pany			
	Drawer 570, Farmingt	ton, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gai Casinghead Gas Conden	s X Jun Diami	an to Destern	
	If change of ownership give name and address of previous owner		•		
11.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name Whitley	Well No. Pool Name, Including Fo	_	or Fee MM-02294	
	Location Unit Letter 'M : 990	Feet From The South Lin	e and 990 Feet From T	he West	
	3.5	vnship 27N Range	llw , NMPM, San J		
:	DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL CA	c	•	
, 111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)	
	Plateau Name of Authorized Transporter of Cas	or Dry Gas X	Box 108, Farmington, N. Address (Give address to which approv	ed copy of this form is to be sent)	
	Southern Union Gather		Box 398, Bloomfield, N		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
iv.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
:	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
: } !	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
:	TUBING, CASING, AND CEMENTING RECORD				
!	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT		SACKS CEMENT		
:					
; •	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	after recovery of total volume of load oil	and must be equal to or exceed top allow	
•	OII, WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li,		
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
:	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF	
:				(0), 1000	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gendensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	ice	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 1970 , 19		
			By Original Signed by Emery C. Arnold		
			TITLE SUPERVISOR DIST. #8		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature)				
	District Superintendent		All sections of this form m	ust be filled out completely for allow	
	July 29, 1970		able on new and recompleted w	vells. II. III. and VI for changes of owner	
	(Date)		well name or number, or transpor	rter, or other such change of conditior at be filed for each pool in multipl	