DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	KEQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A3
TRANSPORTER OIL			
GAS			
OPERATOR /	_		
Operation Office Operator			
Aztec Oil & Gas Co	mpany		
Address			
		87401	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs XX	
Change in Ownership	Casinghead Gas Conder	 	
f change of ownership give name nd address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 87401
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Leosa 140.
Whitley "A"	#2 Basin Dakota	State, Federal	crFee Federal NM-02294
Location M 990) South		Wast
Unit Letter	Lin		_
Line of Section 17 To	wnship 27 North Range	11 West , NMPM,	San Juan County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate 🚶	Address (Give address to which approv	ed copy of this form is to be sent)
Permian		P. O. Box 1702, Farming	ton, New Mexico 87401
Name of Authorized Transporter of Car		Address (Give address to which approved First International Bld	
Gas Company of New	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.			
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		,	
		<u> </u>	
TEST DATA AND REQUEST FOIL WELL	OR ALLUWABLE (lest must be a) able for this de	fier recovery of total volume of load oil t pth or be for full 24 hours)	and must be equal to a exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	i, etc.)
		<u> </u>	
Length of Test	Tubing Pressure	Cosing Pressure	Chove Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas MCF
No. 301 Float Dailing 1001			1 1012 COVE
	<u></u>	<u> </u>	The Die
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
TERTIFICATE OF COMPLIAN	CE	1!	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 8 15/0	
lommission have been complied with and that the information given		Criginal Signed by A. R. Vendrick	
have is true and complete to the best of my knowledge and belief.		SCPERVISOR DIST. 43	
	- /)	TITLE SHEELVIEW DIS	10
		This form is to be filed in c	compliance with RULE 1104.
(In.	Kya-	If this is a request for allow	able for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
District Superintendent (Title)		All sections of this form must be filled out completely for allow-	
October 29, 197		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner.	
	ate)	well name or number, or transport	. III, and VI for changes of owner, en or other such change of condition.
		Separate Forms C-104 must	be filed for each pool in multiply