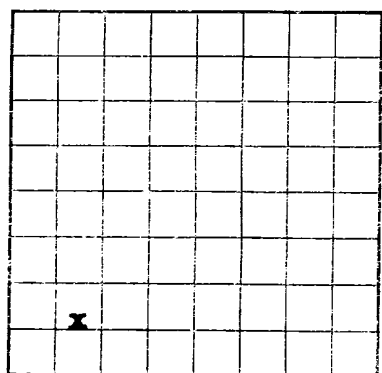


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077329
LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company FOU CORNER OIL CORP. Address P. O. Box 911, Durango, Colo.
Lessor or Tract C. N. 404-15 Field Fulcher-Kutz State N. M.
Well No. 6 Sec. 15 T 27N R 10W Meridian NMPM County San Juan
Location 1190 ft. ^{N} of s. Line and 790 ft. ^{E} of w. Line of Sec. 15, 27N-10W Elevation 6132 ^{OF}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date April 22, 1952 Title Robt. L. Sage, Jr.
Vice-Pres. & Gen. Mgr.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 23, 1952 Finished drilling April 12, 1952

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1945 to 2039-0 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8"	38#	8	J&L	90	HOWCO	Cstd.			Sur.
5-1/2"	17#	8	Chester	1944	"	"			Production
1"	1.7#	11	Spang	2003			1938	2003	Syph. n

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	90	65	HOWCO	9.7	Circulated
5-1/2"	1943	100	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	12	S.N.G.	230 qts.	4-10-52	1946-2038	2038

TOOLS USED

Rotary tools were used from _____ feet to 1945 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 1945 feet, and from _____ feet to _____ feet

Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % equal to _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas is present, ft. over 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
If oil is present, lbs. per cu. ft. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FORMATION	TO-	TOTAL FEET	FORMATION
0	90	90	Surface - Torrejon Puerco fm.
90	895	805	Shale, marl, sand of Torrejon-Puerco fm.
895	1105	210	Sand, shale, chert, jasper of Ojo Alamo fm.
1105	1703	598	shale, sand of Airtland fm.
1703	1939	236	Carbonaceous shale, coal, sand of Fruitland fm.
1939	2015	76	Sand of Pictured Cliffs fm.
2015	2038	23	Silty sand and shale of Lewis fm.
TD 2038 feet			
Top Pictured Cliffs		1939 feet	

FOLD MARK

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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