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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  OPERATOR  Z	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 AS		
I.	Operator					
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Sui		Other (Please explain)			
	New Well   Change in Transporter of:   Other (Please explain)					
	Recompletion OII Dry Gas Corporation.  Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE						
	C. M. Morris	Well No. Pool Name, Including Fo 6 Fulcher-Kutz P	ormation Kind of Lease ictured Cliffs State, Federal	or Fee Federal		
	Location  M 1190 Feet From The South Line and 790 Feet From The West					
	Line of Section 15 Tow	nship 27-N Range	10-W , NMPM,	San Juan <sub>County</sub>		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas.	Inghead Gas Or Dry Gas XXX	Address (Give address to which approv			
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Box 1492, El Paso, Is gas actually connected? Whe			
	give location of tanks.  If this production is commingled with	haber from any other leases or pool	YES			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completion	n – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		D ALLOWARI E (Tour mark)	for any of early value of land all (	and must be equal to or exceed top allow-		
V.	OIL WELL	Date of Teet	pth or be for full 24 hours)  Producing Method (Flow, pump, gas life			
	Date First New Oil Run To Tanks			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Ott-Bbis.	Water - Bbls.	Gas - MOF		
			<u> </u>	All the region of		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravky of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke She		
VI.	I hereby certify that the rules and regulations of the Oil Conservation		TION COMMISSION			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK I HAVEZ				
	Becky newah		TITLE DEPOT OR A SELECTION OF SEC.			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Authorized Agent (Title) October 31, 1979 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			