Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

 Lease Designation and Serial No. SFV 8094 **SUNDRY NOTICES AND REPORTS ON WELLS** 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Well X Gas Well 8. Well Name and No. Fullerton Fed. #3 2. Name of Operator 9. API Well No. Bonneville Fuels Corporation 3. Address and Telephone No. 3004506479 1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) W. Kutz PicturedCliffs 11. County or Parish, State 1460' FSL, 990' FWL Sec 14L T27N R11W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent detail ,, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Bonneville Fuels Corporation requests permission to recomplete the above referenced well in the Fruitland Coal. See attached for recompletion procedure. approundely 10/1/92 OIL CON. DIV DIST. ? APPROXEL Operations Manager Title (This space for

Title Approved by _______ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

See instruction on Reverse Side

Fullerton Federal #3
KB 6263, GL 6257, PBTD 2043KB
5½ J55 14# csg @ 1983KB
Open hole to 2043KB

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Fruitland Coal Recompletion

- 1. Kill well, ND Wellhead, NU BOPs
- Tag Bottom and TOH w/tbg Tallying out
- 3. PU 4 1/2" bit and scrapper, TIH w/ 2 7/8" work string
- 4. Clean out to bottom of csq
- 5. TOH w/ tbg, bit and scrapper
- 6. Run Cement Bond Log
- 7. TIH w/ tbg and cement retainer
- 8. Set retainer @ 1978
- 9. Squeeze open hole $w/\pm 150$ sxs class B CMT and additives, displace to retainer.
- 10. TOH w/ tbg
- 11. Perforate and Squeeze csg as required by CBL
- 12. PU 4 1/2" bit, scrapper and TIH w/ tbg, clean out to bottom
- 13. Pressure up CSG to 500 psi and test squeeze
- 14. TOH w/ tbg and bit
- 15. Perforate w/ csg qun 1902-16 and 1956-66, 4spf
- 16. TIH w/ packer and tbg, set packer above perfs
- 17. Breakdown perfs w/ 500 gal 15% HCL and flush with 2% KCL water
- 18. Frac w/ 27,000 gal 70 Q N_2 foam and 54,000 lbs 20/40 sand.
- Circulate sand out to retainer
- 20. TOH w/ packer and tbg
- 21. Set retriveable bridge plug @ 1850KB
- 22. Perforate from 1766-74, 1794-1800, and 1828-32KB 4spf
- TIH w/ packer and tbg, set packer above perfs
- 24. Breakdown perfs w/ 500 gals 15% HCL and flush with 2% KCL
- 25. Frac w/ 25,000 gal 70 Q N_2 foam and 45,000 lbs 20/40 sand.
- 26. Circulate sand out to RBP
- 27. TOH w/ packer and tbg
- 28. Retrieve RBP
- 29. TIH w/ 2 3/8" production tbg and hang off @1870KB
- 30. Swab well on, and test
- 31. Hookup compressor, pipeline and place on line