Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| roma C-104 |
|--------------------|
| Revised 1-1-89 |
| |
| See Instructions |
| at Bottom of Page |
| ME DOMONII OI I ME |

| I. | | | | | | BLE AND AUTHO . AND NATURA | | | | | | | |
|--|--|--------------|------------------------------|----------------------------|--|--|---------------------------------|---|---|-------------------|---|--|--|
| Operator Bonneville Fuel | | | | Well API No. 3004506479 | | | | | | | | | |
| Address 1660 Lincoln Street, Ste 1800, Denver, | | | | | | CO 80264 | | 1 | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Oil Casinghe | | Transport Dry Ga Conde | as [| | Other (Please | expla | in) | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | , | | |
| II. DESCRIPTION OF WELL | AND LE | | | | | | | | | | | | |
| Lease Name | Well No. Pool Name, Includi | | | | | | | of Lease Federal or Fe | f Lease Lease No. Federal or Fee SF-07894 | | | | |
| Fullerton Federal Location Unit LetterL | . 146 | 1 | Feet F | | | S Line and | | ! ! Fo | eet From The | W | Line | | |
| | . 27N | | | | L1W | | | n Juan | | | County | | |
| Section 14 Township | 27N | | Range | | L 1 VV | , NMPM, | | | | | County | | |
| III. DESIGNATION OF TRAN | SPORTE | | | ID NA | TU | | | • | | | 41 | | |
| Name of Authorized Transporter of Oil | Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | |
| Name of Authorized Transporter of Casing | • • | | | | Address (Give address to which approved copy of this form is to be sent) P O Box 16400-MS2612, Albuquerque, NM 8 | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. |] 1 | Rge. | Is gas actually connect | Is gas actually connected? When | | | | ? 10 days | | |
| If this production is commingled with that i | rom any ot | her lease or | l pool, gi | ve comn | ningl | | | | | - days | | | |
| IV. COMPLETION DATA | | | | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | | Gas We | 11 | New Well Worko | ver | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Com | pl. Ready to | | | _ | Total Depth | | | P.B.T.D. | | | | |
| 1/17/56 | 11/12/92 | | | | 2048 1986 Top Oil/Gas Pay | | | 1978' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6257 GL | Name of Producing Formation Fruitland Coal | | | | 1956 | | | Tubing Depth 1937 | | | | | |
| Perforations GL | IET CT C | tand co | <u>a.</u> | | | | | | Depth Casin | Depth Casing Shoe | | | |
| 1956-1966'; 196 | 02-1916 | <u> </u> | 0.0 | | | CEL CEL CELLO DE | | | 1 | 988 | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | | | | |
| 13 3/4 | | 5/8 | Dilla | JILL | | 155 | <u> </u> | | | 125 sx | | | |
| 8 3/4 | | 1/2 | | | | 1988 | | | 75 sx | | | | |
| | 23/8 | | | | 1937 | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR | ALLOW | ABLE | , | | | | | | | | | |
| | | | of load | oil and | musi | be equal to or exceed to Producing Method (FI | op allo | wable for th | is depth or be | for full 24 hou | urs.) | | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Method (P1 | mp, gas iyi, | EIC. | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | | | |
| GAS WELL | | | | | | | a Kabup | ्रेड संकर्णन | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| Testing Method (pitot, back pr.) | 24 hrs Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | | |
| Flowing | 50 Flowing | | | | 110 Flowing | | | | 48/64" | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date ApprovedDEC 1 0 1992 | | | | | | | | |
| Josis Maly | | | | | ORIGINAL CIONED DY EDNIE BUSCH | | | | | | | | |
| Signature Doris Maly Engineering Technician Title | | | | | DEPUTY OIL & GAS INSPECTOR, DIST. | | | | | | | | |
| $\frac{11/30/92}{\text{Date}} \qquad (303) \ 863-1555$ Telephone No. | | | | | Title | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.