

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE RESIGNATION AND SERIAL NO.

SE-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gallegos Fruitland Sd

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NM PM

Sec 14 T27N R11W Ut L

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☒ Other ☐

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1460' FSL, 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED 1-17-56 16. DATE T.D. REACHED 9/29/98 17. DATE COMPL. (Ready to prod.) 9/29/98 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6257 GL 19. ELEV. CASINGHEAD 6257

20. TOTAL DEPTH, MD & TVD 1986 21. PLUG BACK T.D., MD & TVD 1978 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

1693'-1707' Gallegos Ft. Sd

26. TYPE ELECTRIC AND OTHER LOGS RUN NA 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	155	13 3/4	125 sx	
5 1/2	14	1988	8 3/4	75 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1942'	

31. PERFORATION RECORD (Interval, size and number)

1693-1707' 4 jspfr .46", total 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1693-1707	250 gal 15% HCl acid

33.* PRODUCTION

DATE FIRST PRODUCTION 10/01/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Prod

DATE OF TEST 10/01/98 HOURS TESTED 24 CHOKER SIZE open PROD'N. FOR TEST PERIOD OIL—BSL 0 GAS—MCF 248/131 GFTSD WATER—BSL 0 GAS-OIL RATIO na

FLOW. TUBING PRESS. 26 psig CASING PRESSURE 35 psig CALCULATED 24-HOUR RATE OIL—BSL 0 GAS—MCF 248/131 GFTSD WATER—BSL 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

OCT 22 1998

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. L. Marshall

TITLE Operations Engineer

FARMINGTON DISTRICT OFFICE

DATE 10/15/1998

*(See Instructions and Spaces for Additional Data on Reverse Side)