

APPROVED	
COT 9 1956	
JERRY W. LONG	
AG. DIST. ENGINEER	

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Indian Agency _____

Navajo Allotted _____

Allottee L-149-Ind. 8466Lease No. John Charles

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF <u>Production</u> <u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	<u>Report of perforation</u> <u>X</u>
	<u>Report of sand-fracing</u> <u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John CharlesAugust 29, 19 56Well No. 2 is located 1650 ft. from N line and 990 ft. from W line of sec. 13NW/4 Section 13

(1/4 Sec. and Sec. No.)

27N

(Twp.)

9W

(Range)

N.M.P.M.

(Meridian)

South Hlanee (P.G.)

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

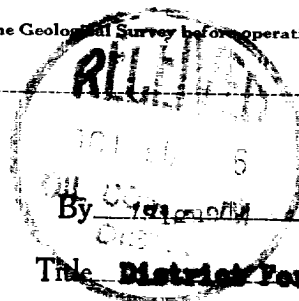
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 5-1/2" casing (66 jnts. 2143') - Set at 2156' with 150 sks. reg. cement.Perforated 5-1/2" casing from 2022' to 2090' with 4 (9/16) Schlumberger bullets per foot for total of 272 shots.

Sand-fraced through perforations from 2022' to 2090' with 40,000# of sand, 40,000 gals of water. Flushed with 6,000 gals. of water.
 Total gals. of water 46,000. Breakdown pressure 2400#. Max. treating pressure 1600#. Min. treating pressure 1400#. Injection rate 60.7 BPM.
 Time of treatment 21 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shelly Oil CompanyAddress Box 426Farmington, New MexicoTitle District Foreman