Submic 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instruction at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 045 06480 Address Farmington, New Mexico 87401 3300 North Butler XI Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Oil Dry Gas Recompletion X Casinghead Gas [] Condensate Change in Operator If change of operator give name and address of previous operator Farmington, New Mexico 87401 3300 North Butler Texaco Inc. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Na Well No. Pool Name, Including Formation I ease Name 116450 BLANCO P.C. SOUTH (GAS) 2 JOHN CHARLES INDIAN. Location Feet From The NORTH 990 Feet From The WEST Lipe and Unit Letter SAN JUAN County Range 9W 13 27N , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company is gas actually connected? When ? Rge. If well produces oil or liquids, give location of tanks. Unit Two. Sec. 03/04/57 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test **Tubing Pressure** Water - Bbls Actual Prod. During Test Oil - Bbls. 6 1991. GAS WELL Phis Condensate (MIMC): Actual Prod. Test - MCF/D Length Of Text **UIS1.** 3 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION PH

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. M. Miller

March 28, 1991

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved _

By_

Title_

SUPERVISOR DISTRICT 13

All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.