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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 30, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Marshall Gentle, Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K Sec. 14, T. 27-N, R. 9-W, NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded Sept. 29, 1962 Date Drilling Completed Oct. 7, 1962
Elevation 6246' DF Total Depth 4656' PETD 4630'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec 14
#1

Top Oil/Gas Pay 4507' Name of Proc. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4507-4518', 4524-4540', 4548-4560' & 4574-4584'

Open Hole Depth 4656' Casing Shoe 4656' Tubing 4545'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1665 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Positive

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/50,000 gals. water & 50,000# 20/40 sand

Casing Press. 427 Tubing Press. 131# Date first new oil run to tanks

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: After 3 hour flow period gas measured 1665 MCF per day flowing through 2" tubing 3/4" positive choke for a calculated AOP potential of 1892 MCF per day, C. E. 427#, T. P. 131#.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: NO 1 1962, 19.

OIL CONSERVATION COMMISSION

By: PETROLEUM ENGINEER DIST. NO. 3
Title

Skelly Oil Company
(Company or Operator)
By: J. E. CAG (Signature)
OIL CON. COM.

Title: Dist. Supt.
Send Communications regarding well to:
Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico