

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078357
LEASE OR PERMIT TO PROSPECT Marshall "B"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract Marshall "B" Field South Blanco-P.C. State New Mexico
Well No. 1 Sec. 14 T. 27N R. 9W Meridian NMPM County San Juan
Location 1650 ft. N. of S. Line and 990 ft. E. of E. Line of Section 14 Elevation 6070'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 26, 1958

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 2 1957 Finished drilling November 8 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 2064 to 2122 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"		140'	150	Halliburton		
7"		2172'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material.....	Size
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Well was sand-fraced

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pumped down 7" casing thru perforations 2064-2122' (Pictured Cliffs) 40,000# sand & 40,000 gals. water. BDP 2800#, Max. TP 1400#, Min. TP 1200#. Injection rate 108.8 RPM.						

TOOLS USED

Rotary tools were used from 0' feet to 2178 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing Shut in for connection, 19_____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, Bé.

If gas well, cu. ft. per 24 hours 1250 MCF Gallons gasoline per 1000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ TP 750#, CF 790#.

EMPLOYEES

-----, Driller -----, Driller
Barron Drilling Company -----, Driller
-----, Driller -----, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	1274	1274	Sand & Shale
1274	2058	784	Kirtland
2058	2130	72	Pictured Cliffs
2130	2178	48	Lewis
<u>TOTAL DEPTH</u>		<u>2178'</u>	
<u>PLUNGED BACK TOTAL DEPTH</u>		<u>2125'</u>	

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "siderchecked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.