NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					mington, May M (Place)			(Date)
		-			A WELL KNOWN Well No. 1		NE 1/2	SE 1/
(Company or Operator) I Sec. 14			Marshall "B" , Well No. 1 , in. NE 1/4 SE 1/4 (Lease) , T. 271 , R. 9W , NMPM South Blanco - P.C. Poo					
					ember 2,1957Date			
Pleas	se indicate lo	cation:			Name of Fre			
D T	C B	A	_		Name of Fre	a : : : : :	COMPA OL	7779
			PRODUCING INTERV	<u>AL</u> -				
_ —	70 0	77	Perforations 20	64-21221	w/4 shots per	foot	Se:th	
E	F G	H	Open Hole	ne	Depth Casing Shoe	2172'	De:th Tucing	20691
			OIL WELL TEST -					
L	K J	I			bbls.onl,	in the second	246	Choke
	,							
м —	N O	P			reatment (after rech			Choke
•		1	load oil used):_	bbls	oil,bbl.	wat : in	hrs,	min. Size
			GAS WELL TEST -					
Sectio	n 14-27N-	-9W	Natural Prod. Te	.st: Nor	MCF/Day; Hi	urs owe:	Chake S	i 2++
Mng Cas	ing and Ceme	nting Reco			k pressure, etc.):_			
Size					reatment: 1250			
OD	1		1					-
0-3/4"	130	150	Choke Size	1 211 Method of	Testing: Pitot			
OD			Acid or Fracture	Treatment (G	ive amounts of mate:	ias sed, s	· as acid, *	ater, oil, and
7 ⁿ	2175	150	40.00	O# sand &	40,000 gals. v	ater		
-	20051		Casing 790	Tubing Energy	Date first new oil run to tanks			· · · · · · · · · · · · · · · · · · ·
1"	20851							1
			1				and the second second	1
			Gas Transporter	EI Paso	Natural Gas Co	misua		
marks:	Shut in	for con	Decrion wovem	301 TA TA)57.		1 3	

I here	by certify th	at the inf	ormation given abo	ove is true ar	nd complete to the b	est of my kno	wledge.	
proved		¥ Á-	Cyc.	, 19	SKELLI OIL (AMPAN I		
.					Q 4	Company or C	perator	
0	IL CONSE	RVATION	COMMISSION		By 0.6	() o 1	per	
					95.8 _ A\$ = 1	Signatu.	re) Landont	
· · ·····			•••••		11110	t Sup erint		
		* Nist			Send Cor.	imunications	regarding we	ти 100.
le					Name : Diller	ANT (F.)	·	
					4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
					Audiog	3 .	transfer and the	