## NUMBER OF COP .B RECEIVES CISTRIBUTION SANTA FF FILE U.B.G.S. LAND OFFICE TRANSPORTER CAS PRORATION OFFICE OFFRATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (A) - (GAS) ALLOWAPLE

New Well Recompletion

Form C-104

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calencar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Kelly Oil Company of Operator)  Company of Operator)  I Sec LL TOTAL Notice of Company of Operator)  I Sec LL TOTAL Notice of Company of Operator)  Please indicate location:  D C B A PRODUCTION DETECTION OF THE Company of Company of Company of Operator of Country Dates Spatiage Company of Company of Operator of Country Dates Spatiage Company of Country Dates Spatiage Country Dates Dates of First Del, of Gas spatiage Country Dates Dates of First Del, of Gas spatiage Country Dates Dates of First Del, of Gas spatiage Country Dates Dates of First Del, of Gas spatiage Country Dates Dates Deliverability From 144 MCF/day 205 MCF/day as reflected on the 1962 Not Date of First Del, of Country Dates Dates Of Total Deliverability From 144 MCF/day 205 MCF/day as reflected on the 1962 Not Date of First Del, of Country Dates Deliverability From 144 MCF/day 205 MCF/day as reflected on the 1963 Not Date of First Del, of Country Dates Deliverability From 144 MCF/day 205 MCF/day as reflected on the 1963 Not Date of First Del, of Country Dates Deliverability From 144 MCF/day 205 MCF/day As reflected on the 1963 Not Date of First Del, of Country Dates Deliverability From 144 M				,, <b>Qu</b> .,	•	Farmington, New Mexico July 19, 1962 (Place)
Marshall "B"   Well No. 1   In. ME   4   SE   4	T ADE	HER	FRV PF	OL'ESTI	NG AN ALLOWABLE	
Company of Operators  I Sec. 14. T 27N R W NNPM. South Blanco  Post Control of Control o				-		
Workover  An Juan  County DateSprombate 4,-3-62  Please indicate location:  Please indicate location:  D C B A  FROMUCING INTERMI-  Perforations 2064 - 2122! V/ 4 shote per foot  Septimal County DateSprombate 4,-3-62  Date of From Pictured Cliffs  FROMUCING INTERMI-  Perforations 2064 - 2122! V/ 4 shote per foot  DI Wall ITST  L K J T Natural Prof. Test:  Natural Prof. Test:  Path Test After Acis or Fracture Treatment (after recovers of Acis of oil equal to volume of Choke  (FOUTAGE)  Limit Sax  Test After Acis or Fracture Treatment (after recovers of Acis of Octobe Choke  (FOUTAGE)  Limit Sax  Test After Acis or Fracture Treatment (after recovers of Acis of Choke  Acis or Fracture Treatment (after recovers of Acis of Choke Size  Wethod of Testino (pitot, back pressure, etc.):  Test After Acis or Fracture Treatment (after recovers of Acis of Choke Size  Wethod of Testino (pitot, back pressure, etc.):  The Acis or Fracture Treatment (after recovers of Acis of Choke Size  Wethod of Testino (pitot, back pressure, etc.):  The Acis or Fracture Treatment (after recovers of Acis of Fracture Treatment (after recovers of Acis of Fracture Treatment (after recovers of Acis of Choke Size  Wethod of Testino (pitot, back pressure, etc.):  The Acis or Fracture Treatment (after recovers of Acis of Fracture Treatment (after recovers of Acis of Fracture Treatment (after recovers of Acis of Treatment (after recovers of Acis of Choke Size  Wethod of Testino (pitot, back pressure, etc.):  The Acis of Fracture Treatment (after recovers of Acis of Acis of Treatment (after recovers of Acis of Acis of Treatment (after recovers of Acis of Acis of Treatment (after recovers of Acis of Treatment (after recovers o	l	Compan	y or Ope	rator)	(Lea	asc)
County DateSpromotes: 4-3-62	<del></del>		. , Sec	14		
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D C B A  PRODUCING INTERVAL:  Perforations 2064 - 2122' w/ 4 shots per foot  Cpen Mole						
E F G H  Open Hole	PI	lease in	dic <b>ate</b> lo	cation:		
E F G H  Open Hole	D	C	В	A		Name of Fics. 3104
E F G H  Cpen Hole						
L K J I Natural Prod. Test:tris.cil bi. wate:hrs,min. Size	<del></del> +			+	Perforations 2064	- 2122' w/ 4 shots per foot
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Natural Prod. Test: bils.oil, bild.oil bils.oil bils.oil bils.oil, bild.oil bils.oil						
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650! FSL & 990! FEL  (Forace)  white Casing and Generating Record  Osub. Lim!  Sax  Choke Size  Vethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Acid or Fracture Treatment (Give amounts of materia. used. oth as acid, water, oil, and sand):  1.315"  2063!  Casine Fress:	M	N		P		Choke
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Unding Casing and Cementing Record  O_3/5 n 129! 150  Test After Action or Fracture Treatment: Mis/Day; Hours flowed  Choke Size Vethod of Testing: Mis/Day; Hours flowed  Cas Instruction Size Vethod of Testing: Mis/Day; Hours flowed  Choke Size Vethod of Testing: Mis/Day; Hours flowed  Choke Size					GAS WELL TEST -	
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conservation commission  Oil Conservation Commission  Title District Superintendent  Value Company  Oil Company  Title District Superintendent  Name Drawer No. 510	7"		21601	150	sand):	
emarks: An intermitter was placed in service on this well to remove the formation water preby increasing the deliverability from 144 MCF/day 205 MCF/day as reflected on the 1962 must Deliverability Test. Based on this information an increase in allowable is requested.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  SKELLY OIL COMPANY  (Company or Operator)  (ORIGINAL)  SIGNAL  (Signature)  Title District Superintendent  Name Draws No. 510	1 21/	511 3	20631		Casing Tubing	Directions Date of First Del. of Gas ar
emarks: An intermitter was placed in service on this well to remove the formation water preby increasing the deliverability from 144 MCF/day 205 MCF/day as reflected on the 1962 must Deliverability Test. Based on this information an increase in allowable is requested.  I hereby certify that the information given above is true and complete to the best of my knowledge.  SKELLY OIL COMPANY  OIL CONSERVATION COMMISSION  By:  (ORIGINAL)  (ORIGINAL)  (Signature)  Title District Superintendent  SKELLY OIL COMPANY  Name Drawer No. 510		<del>-                                     </del>	٠٠٠		-	
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