

4
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-104
Effective 1-1-65

Petroleum Corporation of Texas

P. O. Box 911, Breckenridge, Texas 76024

Reasons for filing (check proper box)

Change in
Ownership
Change in
Transporter
Other (Please explain)

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Skelly Oil Co.

II. DESCRIPTION OF WELL AND LEASE

Well Name Marshall "B"	Well No. 1	Pool Name, including Formation South Blanco P. C.	Kind of Lease Federal
State, Federal or Foreign			
Section I	Feet From The 1650'	Line and S	Feet From The 990
Line of Section 14	Township 27N	Range 9W	County San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico		
If well produces both liquids, name both oil and gas	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected
			Yes Unknown

If this production is commingled with that from any other lease or pool give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reperforated	Plug Back	Other
Date Spudded	Date Compl. Ready to Prod.		Total Depth		Casing Depth		
Feet	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Face		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Well Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

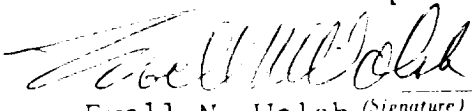
GAS WELL

Producing Method (flow, pump, gas lift, etc.)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, pump, gas lift, etc.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Petroleum Corporation of Texas


Ewell N. Walsh (Signature)
Walsh Engineering & Prod. Corp. (Title)

November 1, 1973 (Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 2 1973, 19
BY Original Signed by Emory C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for an allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or tracer, or other such change of conditions.

Separate Forms O-104 must be filed for each pool in multiple completed wells.