NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other) Sand Oil Treating.	
	March (Date)	10, 1956	Farmington, New	
Following is a report on the work of	done and the results obtained	l under the head	ing noted above at the	
J. Glenn Turner (Company or Operation)	ator)	Sta	te - No. E-1010	
Huerfanito Drilling Co.	, Inc.	, Well No 7-1	.6 in the NE 1/4 SW 1/4 of S	ec. 16
,	Lcher Kutz	Pool,	San Juan	Coun
The Dates of this work were as follows:	February 28 - Marc	h 6, 1956.		
		C-101	February 22, 1956 (Cross out incorrect words)	
nd approval of the proposed plan (was)			COLORE ONE MODELOUS TORGOT	
ebruary 28, 19°6. After dret 13 joints of 5-1/2" OD	15.5# J-55 casing	th rotary n	esults obtained ig (top of Pictured Cliffs its 5-1/2" OD 14# J-55 casi	2 142')
ebruary 28, 19°6. After dret 13 joints of 5-1/2" OD L49' with 100 sacks cement March 4, 1956. Moved i March 5, 1956. Sand oi 0,000# sand. Flushed with 5.3 BPM. March 6, 1956. Ran 99	rilling to 2152' wi 15.5# J-55 casing . Moved off. in cable tool. Thr il treated from 214 2,200 gallons dies joints (2182') of	th rotary mand 41 join ee hour tes 9' to 2200' el oil. Bre	ig (top of Pictured Cliffs ts 5-1/2" OD 14# J-55 casi	ng at
ebruary 28, 1946. After dret 13 joints of 5-1/2" OD 149' with 100 sacks cement March 4, 1956. Moved i March 5, 1956. Sand of 0,000# sand. Flushed with 6.3 BPM. March 6, 1956. Ran 99	rilling to 2152' wi 15.5# J-55 casing . Moved off. in cable tool. Thr il treated from 214 2,200 gallons dies joints (2182') of	th rotary mand 41 join ee hour tes 9' to 2200' el oil. Bre	ig (top of Pictured Cliffs ts 5-1/2" OD 14# J-55 casis st showed no water. with 17,800 gallons diese akdown pressure 1300#. Injection	ng at l oil a
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