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El Paso Natural Address	Ges	<b>.</b>
	горег	· Ь
Reason(s) for filing (Check page 11)		

DISTRIBUTION  SANTA FE      FILE      U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
I PRORATION OFFICE  GAS I  OPERATOR  PRORATION OFFICE  Greator					
El Paso Natural Gas Address	Company				
		101 (0)			
Reason(s) for filing (Check proper ::ew We!:  Hecompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain)  Name Change if Turner State			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL A		ame, Including Formation	Kind of Lease		
Turner B Com B		cher Kutz Pictured Cliff	State Federal or Fee		
Unit Letter K	Feet From TheLi	ne and Feet From	n The		
Line o: Section 16	Township 27-N Range	9-W , NMPM, San	Juan County		
III. DESIGN/ TION OF TRANSP    Name of / uthorized Transporter or	ORTER OF OIL AND NATURAL G		roved copy of this form is to be sent)		
	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company Sec. Twp. Rge.	is gas actually connected?	Vhen		
If this production is commingled  IV. COMPLETION DATA	with that from any other lease or pool,				
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spud ied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKE CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Spe		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF OCT1 3 1965		
GAS WELL			OIL CON. COM. DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co. densate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPLI		ADDROVED NOV 1 100	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed Emery C. Arnold Supervisor Dist. # \$			
	ODEDI V				
	OR'G'NAL SIGNED F.S.OBERLY		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature)  Petroleum Engineer		tests taken on the well in acc All sections of this form n	ordance with RULE 111. nust be filled out completely for allow-		
October 12, 1965 (Date)		able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.