

THE BRITISH-AMERICAN OIL PRODUCTION COMPANY
GOVT. FULLERTON NO. 10
SEC. 13-27N-11W
SAN JUAN COUNTY, NEW MEXICO

3-23-62 Spudded at 1030 PM 3-22-62. Drilled 12-1/4" hole to 250'. Ran 5 joints 8-5/8" 24# J-55 S-R Thd. casing landed at 246' KB. Cemented with 125 sacks 50-50 Peamix, 2% Calcium Chloride. Good Returns to surface. Job completed at 8:45 PM.

3-24-62 Pressure tested casing to 300# for 30 minutes. Held ok. Drilled out from under surface casing at 9:00 AM 3-23-62.

3-31-62 Lost circulation at 5660 for 30 minutes. Lost circulation at 5685 for 4 hours.

4-6-62 Drilled to total depth of 6536 feet. Ran 206 joints 4 1/2" 11.6# J-55 S-R casing landed at 6533 feet. Rotating scratchers from 6489 - 6339. Centralizers at 6474, 6407, 6344, 2017 and 1963 feet. Metal petal basket at 1977 feet. Cemented 1st stage with 300 sacks 50-50 Peamix with 2% gal. Cemented second stage with 150 sacks neat cement. Job completed at 10:45 AM 4-5-62. Good circulation during cementing operations on both stages.

4-9-62 Moved in and rigged up cable tools. Dry tested for 2 hours. Loaded hole with 75 BW. Rigged up and ran cement bond log from 6490 to 5000 feet.

4-10-62 Cement bond log indicates good bond throughout. Ran hydro-jet tool on 2" HUE tubing. Rigged up HOMO. Cut 4 - 2 foot slots at five intervals from 6389-91, 6393-95, 6397-99, 6401-03, 6405-07. Pump pressure 2500-4000 psi at 4-6 BPM. Reversed out sand and pumped to formation at 1500 psi.

4-11-62 Loaded hole and pumped to formation at 3100 psi at 30BPM. Sand fraced with 30,000# sand in 30,000 gal. water containing 1% Calcium chloride and 1#/1,000 gal of WAC-8. Finished with 110 barrels. Initial treating pressure 3100 psi at 27 BPM. Average treating pressure 2700 psi at 31.2 BPM. Final treating pressure 2700. Final flush pressure 2650. Well started blowing natural at rate of 1300 MCF/day.

4-14-62 Total Depth 6536 - Plug Back Depth 6455.
Ran sand pump and cleaned out sand to 6455 feet. Well flowing at rate of 1380 MCF/Day. Now shut in.