

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
3. LEASE DESIGNATION AND SERIAL NO.
SF 078094
4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1775' FSL + 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr., RT, CR, etc.)

6085' GL

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME

Fullerton Fed

9. WELL NO.

10

10. FIELD AND TOWN, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR ALK. AND SURVEY OR AREA

Sec. 13-T27N-R11W

12. COUNTY OR PARISH 13. STATE

Lincoln NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

RIPOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Let RBP @ 6350'.
POH of thg + OK. Found had Csg 2965'-4378'. Cap RBP
w/ 14' sand. Rpd 150 cu Cl "B" neat cmt 4350'-2350'. Jag
TOC @ 3689'. Rpd 125 cu Cl "B" neat 3680'-2000'. Lg 325#
Press Csg 700# - OK. Drl cmt to 4383'. Rpd 150 cu Cl "B" neat
4385'-2135'. Lg 700#. Drl cmt to 4394'. 1st csg 300# - OK.
Circ hole clean. Rev sand off RBP + POH. R/H w/ prod
thg, land @ 6407'. Swab. Rpd 2000 gals 15% NEFE.
AIR 4BPM, 131P 3000#. Now stabilizing.**

RECEIVED

AUG 10 1984

**OIL CON. DIV.
DIST. 3**

18. I hereby certify that the foregoing is true and correct

SIGNED **R. P. Rite**

TITLE **Area Engineer**

(This space for Federal or State office use)

ACCEPTED FOR RECORD 4

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 29 1984

NMOOG

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY **JSB**