

(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Gulf Oil Corp.	3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1775' FSL & 990' FEL	5. LEASE DESIGNATION AND SERIAL NO. SF 078094	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Jullerton Fed	9. WELL NO. 10	10. FIELD AND POOL, OR WILDCAT Pictured Cliffs	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13-T27N-R11W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6085' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Recomplete	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Could not
POHuythig + pkr. set CIBP @ 6300'. Jag CIBP @ 4740'. Set CIBP @ 4239'. Circ hole, w/abandonment mud. Cap CIBP w/9.44 cu ft cmt. Spot 9.44 cu ft cmt 2015'-1900'. Perf 1830'-38' w/ (4) JH. Frac w/ 8000 gals foam, 53,000# 10/20 sand. AIR 10 BPM @ 1380#. Prod 750 MCF gas 1-6-85.
Verbal approval granted to Gulf Oil Corp on 12/30/84 by Steve Mason to set CIBP @ ~ 4300'.

A Well Completion Report (Form 3160-4) is required w/in 30 days of well completion.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Pite

TITLE AREA ENGINEER

DATE 12/30/84 ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JAN 14 1985

DATE

JAN 14 1985

FARMINGTON RESOURCE AREA

BY jh

*See Instructions on Reverse Side

NMOCC

DIST. 3