District I ∋ Box 1960, Hobbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

D. SEFICE III
PO Draw D. Comp. MASSING. Fougt
DISTRICT III
1000 Ro Br. DERU V.O. House GAS INSPECTOR

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAN 1 3 7

PIT REMEDIATION AND CLOSURE REPORT

	f.	A0067
Operator:	Amoco Production Company	Telephone: (505) - 326-9200
Address:	200 Amoco Court, Farmington	n, New Mexico 87401
Pacility Or:	Eva E. Martin Al	
Well Name		
lt .		ec 14 TZTN R 10W County Sin Juan
K	arator Dehydrator C	
Land Type: BI		_, Other
Pit Location: (Attach diagram)	Reference: wellhead / Footage from reference:	: 130
	Direction from reference	ce: <u>18</u> Degrees East North of West South
Depth To Group (Vertical distant contaminants to high water eleval ground water)	ce from seasonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points) O
	ance to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):

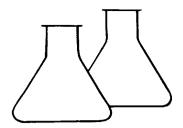
Date Remediation St		Date Completed: 6/22/94
Remediation Method: (Check all appropriate	Excavation	Approx. cubic yards 2.4
sections)	Landfarmed <u></u>	Insitu Bioremediation
	Other	· · · · · · · · · · · · · · · · · · ·
Remediation Location (ie. landfarmed onsite,	n: Onsite o	ffsite
name and location of offsite facility)		
General Description	Of Pemedica and	· · · · · · · · · · · · · · · · · · ·
Excavation		on:
	J11	· · · · · · · · · · · · · · · · · · ·
		·
Ground Water Encount	ered: No	Yes Depth
Final Pit: Closure Sampling: (if multiple samples,		see Attached Documents
attach sample results and diagram of sample	Sample depth 3	,
locations and depths)	Sample date $\frac{6/2}{}$	
	Sample Results	Jumple Cime 1)33
	Benzene(ppm)	
	Total BTEX(pr	
	Field headspa	
	TPH ND	ice (ppm)
_		-
		(If yes, attach sample results)
FEREBY CERTIFY THAT F MY KNOWLEDGE AND I	THE INFORMATION SELIEF	ABOVE IS TRUE AND COMPLETE TO THE BEST
PATE 6/22/44		
IGNATURE BASh	w PRINTED AND TITL	NAME Buddy D. Shaw Environmental Coordinates

results capied to Johnny 76/94 CLIENT AMOCO PIT NO: A0067 5796 US HWY 64, FARMINGTON, NM 87401 (505) 632-0615 . CLE.C. NO. 3767 92140 JOB No: __ FIELD REPORT: CLOSURE VERIFICATION PAGE No: ____ of_ LOCATION: NAME: E.E. Martin A WELL #: | PIT: blow DATE STARTED: DATE FINISHED: 622/00 QUAD/UNIT: K SEC: 14 TWP: 27N RNG: 10W BM: NM CNTY:SJ ST: Nm ENVIRONMENTAL CCC OTRIFUNTAGE: NE/4 SW/4 CONTRACTOR: EPC SOIL REMEDIATION: EXCAVATION APPROX. 4 FT. x 4 FT. x 4 FT. DEEP.

DISPOSAL FACILITY: Law Grand on 5 COURSE CUBIC YARDAGE: 24 LAND USE: Caral LEASE: SF-077329 FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 130 FEET 51800 FROM WELLHEAD DEPTH TO GROUNDWATER: >/00 NEAREST WATER SOURCE: >/000 NEAREST SURFACE WATER: >/000 NMOCD RANKING SCORE: ____O NMOCD TPH CLOSURE STD: 5000 PPM SOIL AND EXCAVATION DESCRIPTION: exavation = ~3 buckets of soil (in area of blow line) by, light up on born, for around sand FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (q) ml. FREON DILUTION READING CALC. ppm SCALE FEET OVM PIT PERIMETER PIT PROFILE RESULTS LAB SAME

TRAVEL NOTES CALLOUT: $6/27^{\circ}$ ONSITE: 6/22/2.





Envirotech Labs

5796 US Highway 64-3014 • FARMINGTON, New Mexico 87401 Phone: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	1 @ 3'	Date Sampled:	06-22-94
Laboratory Number:	7653	Date Received:	06-22-94
Sample Matrix:	Soil	Date Analyzed:	06-26-94
Preservative:	Cool	Date Reported:	06-30-94
Condition:	Cool and Intact	Analysis Needed:	TPH

	Concentration	Det. Limit
Parameter	(mg/kg)	(mg/kg)
Total Petroleum		
Hydrocarbons	ND	30.0

ND = Parameter not detected at the stated detection limit. N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No.4551, 1978

Comments: EE Martin A1 Blow Pit A0067

Analyst Moung

Review