

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 1125-1027
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

641fred E. McLane
 17th floor Merc. Bk. Bldg.
 Dallas Texas

Company Ped. M. White Address Dallas Texas
 Lessor or Tract Garrett Field Fulcher-Lutz State New Mexico
 Well No. 2 Sec. 13 T. 27N R. 10W Meridian N.M.P.M. County San Juan
 Location 1650 ft. N. of S. Line and 1800 ft. E. of W. Line of sec. 13 Elevation 6182
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. *AL Jackson*

Date 7-7-55 Signed J. L. Jackson
Title agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-9, 1955 Finished drilling 2-21, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2053 to 2065 G. No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	28'	75 reg.	Halliburton		
5 1/2	2053'	75 reg.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced w/9500 gal.diesel and 9500' sand. Displaced w/2500 gal.diesel						
Injection rate 24.59 b.p.m. Max.breakdown pressure 900'						
Fracturing pressure 900' Final pressure 0						

TOOLS USED

Rotary tools were used from 0 feet to 98 feet, and from 98 feet to 2035 feet

Cable tools were used from 2035 feet to 2085 feet, and from _____ feet to _____ feet

DATES

March 8, 1955 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,506 no. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.549-----

EMPLOYEES

J K Bond, Driller J Lawrence, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2050	2085		Pictured Cliffs

1944

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HISTORY OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued