

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

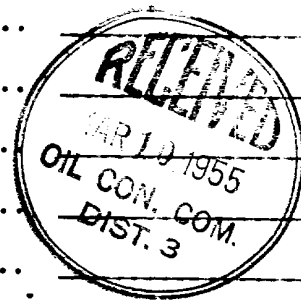
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher Kuts FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED March 8, 1955

OPERATOR Mottillan-White LEASE Knapp WELL NO. 2
1/4 SECTION: SE UNIT LETTER J SEC. 13 TWP. 27 RGE. 10
CASING: .51 " O.D. SET AT 2053 TUBING .1 " WT. 1.684 SET AT 2075
PAY ZONE: FROM 2053 TO 2085 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 549 psig TUBING: 549 psig S. I. PERIOD 13 days
TIME WELL OPENED: 12:40 P.M. TIME WELL GAUGED: 3:40 P.M.
IMPACT PRESSURE: 16 # Working Pressure on Tubing 68 #
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,506



WITNESSED BY: E. L. Grafton TESTED BY: H. L. Kendrick
COMPANY: Totah Drilling Company COMPANY: El Paso Natural Gas Company
TITLE: Agent TITLE: Gas Engineer

cc: Totah Drilling Company (2)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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