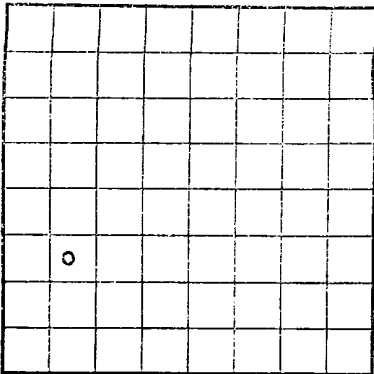
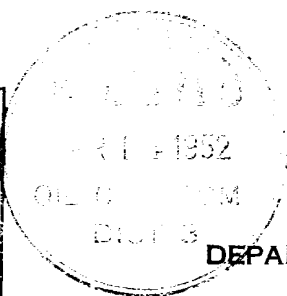




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077329
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company New Corners Oil Corp. Address P.O. Box 911, Durango, Colorado
Lessor or Tract C.M. Morris Field Bulcher-Rutz State New Mexico
Well No. 4 Sec. 13 T. 27N R. 10W Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of E. Line and 990 ft. E. of W. Line of 13-27N-10W Elevation 6135' D.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert L. Edge Jr.
Title V.P. and Gen. Mgr.

Date April 2, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1952 Finished drilling March 26, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1999' to 2078' G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>38#</u>	<u>8</u>	<u>J&L</u>	<u>94'</u>	<u>HOWCO</u>	<u>Cemented</u>			<u>Surface</u>
<u>5 1/2"</u>	<u>17#</u>	<u>8</u>	<u>Chester</u>	<u>1999'</u>	<u>HOWCO</u>	<u>Cemented</u>			<u>Production</u>
<u>1"</u>	<u>1.7#</u>	<u>11</u>	<u>Spang</u>	<u>2078'</u>			<u>2038'</u>	<u>2078'</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>94'</u>	<u>65</u>	<u>HOWCO</u>	<u>9.6</u>	<u>Circulated</u>
<u>5 1/2"</u>	<u>1999'</u>	<u>100</u>	<u>HOWCO</u>	<u>9.7</u>	<u>Circulated</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4</u>	<u>12</u>	<u>CEE</u>	<u>230 qts.</u>	<u>3-25-52</u>	<u>2011-2103'</u>	<u>2178'</u>

TOOLS USED

Rotary tools were used from 0 feet to 1999 feet, and from _____ feet to _____ feet
Cable tools were used from 1999 feet to 2103 feet, and from _____ feet to _____ feet

DATES

April 2, 1952 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,450 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 586

EMPLOYEES

A. Reinhardt, Driller L. E. Jackson, Driller
P. Writchett, Driller T. L. Garner, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>94</u>	<u>94</u>	<u>Surface - Torrejon Pierco</u>
<u>94</u>	<u>945</u>	<u>901</u>	<u>Shale, marl, sand of Torrejon Pierco fm.</u>
<u>945</u>	<u>1210</u>	<u>265</u>	<u>Sand, shale, chert, jasper of Ojo Alamo fm.</u>
<u>1210</u>	<u>1753</u>	<u>543</u>	<u>Shale, sand of Hartland formation</u>
<u>1753</u>	<u>1995</u>	<u>242</u>	<u>Carbonaceous shale, coal, sand of Hartland fm.</u>
<u>1995</u>	<u>2097</u>	<u>102</u>	<u>Sand and shale laminar of Pictured Cliffs fm.</u>
<u>2097</u>	<u>2103</u>	<u>6</u>	<u>Shale of Lewis formation</u>
<u>T. 2103'</u>			
<u>Top Pictured Cliffs 1995'</u>			

(OVER)

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.