

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 31, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Alice Bolack Well No. 14, in NE 1/4, SE 1/4,

(Company or Operator)

(Lease)

I Sec. 16

T. 27N

R. 11W

NMPM, W. Kutz Canyon Ext.

Pool

Unit Letter

San Juan

County. Date Spudded 8-30-51

Date Drilling Completed 2-28-60

Elevation 1960 Total Depth 2080 ~~Depth~~ C.O. 2078

Please indicate location:

Top Oil/Gas Pay 1972' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1972-1982; 1986-1992; 1997-2004

Open Hole None Depth 2080 Depth 1998
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1150 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,960 gal. water & 25,000# sand.

Casing Press. 263 Tubing Press. 263 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 1 1960, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

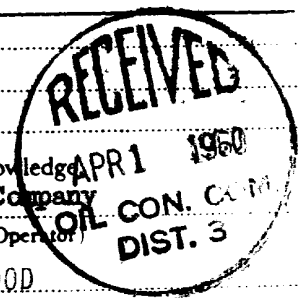
By: Original Signed F. H. WOOD
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



2-26-60 Rig up James N. Hanness & pulled tubing.

2-27-60

Cleaned out and drilled deeper.

2-28-60

Total Depth 2080'. Ran Welox log.

2-29-60

Ran 5 joints 4 1/2", # 16.6# DP liner (139') set from 1942 to 2080' w/25

sacks regular cement, 25 sacks Diamix, 1/4# floccel/sk., 2% gel and 1/4# fine tubing

per sack.

Held 1000#/30 minutes.

Top of cement by temperature survey at 1942'.

3-1-60

Set Baker full bore at 1835'. Squeezed top of liner w/30 sacks regular cement, w/2% calcium chloride. Final squeeze pressure 600#.

3-2-60

C.O.L.D. 2078'. Water trac. Pictured cliffs perf. Int. (2 SIF) 1972-1982; 1986-1992; 1997-2004 w/25,960 gal. water & 25,000# sand. BDP 1100#, max. pr. 1900#, avg. tr. pr. 1200-1500-1650#. I.R. 30 BHM. Flush 7000 gal. Dropped

1 set of 10 balls, 2 sets of 5 balls, 1 set of 3 balls for 5 stages. Spotted

200 gal. MCA on perforations ahead of trac.

3-3-60

Cleaned out.

3-5-60

Ran 95 joints 1" tubing 1998'.

