## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington.	, New Mex	ico	12/2/5
				••	(Place)	************************		(Da	ite)
VE ARE	HEREBY I	REQUESTIN	NG AN ALLC	WABLE FOR	R A WELL K	NOWN AS:	Gr.		****
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I	Se	c 16	, T. 27	, <sub>R</sub> 11	NMPM	West 1	<b>Cutz</b>		Pool
San Ju							veccuntre	ted	1 001
			County. Da	te Spudded 6279		Date Dril	ling <del>Majii.</del> 98	ed 10/2	:0/59
Ple	ase indicate	location:							
D	C B	A			Name	e of Prod. Form	·	<del></del>	
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L	7 7	<del>                                     </del>	OIL WELL TEST	-					
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		X				ter recovery of			
M	N O	P				bbls water		_	`h - !
			GAS WELL TEST						
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ublac Ce	eing and Cor	menting Record				Day; Hours flo			
Size	Feet	SAX				etc.):			
0 - 10			1			<del></del>			
8-5/8	99.6	90	Choke Size	Method	of Testing:		······································		<del></del>
5-1/2	1960	160	Acid or Fract	ure Treatment (	Give amounts o	f materials use	ed, such as a	cid, water, d	oil, and
		<del> </del>	sand):				i		
1	1981		Casing	Tubing	Date firs	t new o tanks			
	<del>                                     </del>		Oil Transport			o tanks			
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emarks:			AGR MELG L	m in the	enprud men	ruf to isci			<u> </u>
fluids	from the	well ber	e. The ve	ll was reta	nmed to pr	roductive s	tatus 11,	16/59	
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Ori	ginal Sign	ned Emer	y C. Arnol	4	TitleProdu	ection Engi	neer	<u> </u>	Market Market
				***		d Communicat	tions regardi	ng well to:	
tle	Super	visor Dist. #	3.`		Name				
					4 (G111)		,		

