

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) May 17, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Alice Bolack (Company or Operator), Well No. 14, in N.E. 1/4, S.E. 1/4, (Lease)
I, Sec. 16, T. 27 N, R. 11 W, NMPM, W. Kutz Canyon Ext. Pool

Unit Letter
San Juan

County Date Spudded 8-30-51 Date Drilling Completed 2-28-60
Elevation 1960 Total Depth 2080

Please indicate location:

Top Oil/Gas Pay 1972(Perf) Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 1972-1982, 1986-1992, 1997-2004

Open Hole None Depth 2080' Casing Shoe 1998

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

1650 S, 990 E.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	99	90
5 1/2"	1952	160
4 1/2"	139'	50
1 "	1998'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1150 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: Pitot Tube

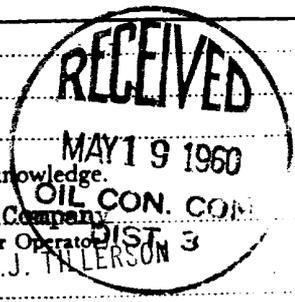
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,960 gal. water & 25,000 # sand.

Casing Tubing Date first new Press. 263 Press. 263 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 17, 1960, 19. 60

El Paso Natural Gas Company (Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: ORIGINAL SIGNED J.J. TILLYSON (Signature)

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION DIVISION		
ADMITTED SERVICE		
NUMBER OF COPIES RECEIVED		5
BY STATION		
SURGE FEE	1	
TITLE		✓
U.S.S.		
FIELD OFFICE		
TRANSPORTER		
	OIL 6-S	
PROPERTY OFFICE		
OPERATOR		✓

2-26-60 Rig up James N. Maness & pulled tbg. Cleaned out & drilled deeper. I. D. 2080'. Ran Welox log.

2-27-60

2-28-60

2-29-60 Ran 5 jts. 4 1/2", F.J. 16.6 # D.P. liner (139') set from 1942 to 2080 w/25 sks. reg. cement, 25 sks. Diamix, 7 1/2 # floccule/sk. 2 % gel & 7/8 # fine turpurg/sk. Held 1000#/30 min. Top of cement by temp. survey at 1942'.
3-1-60 Set Baker Full Bore @ 1835'. Squeeze top of liner w/30 sks. reg. cement w/2 % Calcium Chloride 2. Final squeeze pr. 600 #
3-2-60 C.O.P.D. 2078'. Water trac. Pictured cliffs pert. Int. (28FF) 1972-1982; 1986-1992; 1997-2004; w/25,960 gal. water & 25,000 # sand. B.D.P. 1100 #, max. pr. 1900 #, avg. tr. pr. 1200-1500-1650 #. I.R.-30 B.P.M. Finish 7000 gal. Dropped 1 set of 10 balls, 2 sets of 5 balls, 1 set of 3 balls, for 5 stages. Spotted 200 gal. M.C.V. on parts ahead of trac. Cleaned out.
3-3-60

3-5-60 Ran 95 jts. 1" tbg. 1998'.