

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....May 17, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company **Alice Bolack**....., Well No. 14....., in. N.E. 1/4 S.E. 1/4,
(Company or Operator) (Lease)

I....., Sec. 16....., T. 27 N....., R. 11 W....., NMPM., W. Kutz Canyon Ext...... Pool
Unit Letter

San Juan

County. Date Spudded 8-30-51..... Date Drilling Completed 2-28-60
Elevation 1960..... Total Depth 2080..... 2078

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650 S, 990 E.

Top Oil/Gas Pay 1972(Perf)..... Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1972-1982, 1986-1990, 1997-2004

Open Hole None..... Depth 2080'..... Depth 1998
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Choke Size.....

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Size.....

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	99	90
5 1/2"	1952	160
4 1/2"	139'	50
1 " 1998"		

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment:..... 1150..... MCF/Day; Hours flowed.....

Choke Size..... Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,960 gal. water & 25,000 # sand.

Casing Tubing Date first new
Press. 263 Press. 263 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 17..... MAY 19 1960....., 19. 60

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

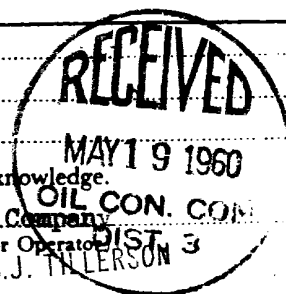
By:.....
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



2-26-60
2-27-60
2-28-60
2-29-60
3-1-60
3-2-60
3-3-60
3-5-60

Rig up James N. Maness & pulled tbg.
Cleaned out & drilled deeper

I. D. 2080', Ran Welox log.

Ran 5 jts. 4 1/2", F.J. 16.6 # D.P. liner (139') set from 1942 to 2080

W/25 sks. reg. cement, 25 sks. Diamix, 7 # floccule/sk. 2 % gel & 7 # fine
tubing/sk. Held 1000#/30 min. Top of cement by temp. survey at 1942'.

Set Baker Full Bore @ 1835'. Squeeze top of liner W/30 sks. reg. cement

W/2 % Calcium Chloride 2. Final squeeze pr. 600 #

C.O.T.D. 2078'. Water frac. Pictured cliffs pert. int. (28FF) 1972-1982;
1986-1992; 1997-2004; W/25,960 gal. water & 25,000 # sand. B.D.P. 1100 #,
max. pr. 1900 #, avg. tr. pr. 1200-1500-1650 #. I.R.-30 B.P.M. Flush
7000 gal. Dropped 1 set of 10 balls, 2 sets of 5 balls, 1 set of 3 balls,
for 5 stages. Spotted 200 gal. M.C.A. on perfs ahead of frac.
Cleaned out.
Ran 95 jts. 1" tbg. 1998'.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ADMITTED SERVICE	
NUMBER OF COPIES RECEIVED	5
BY SIGNATURE	
SURVEY	1
FILE	2
U.S.S.	
FIELD OFFICE	
TRANS. PORTER	10 6-S
PAID TO FIELD OFFICE	
OPERATOR	2