pistumurion

NEW MEXICO OIL CONSCIVATION COMMISSION Birm G-1

2-110

| SANTA I C | REQUES | T FOR ALLOWABLE | Them C-104 Supervedee Old C-104 and C-1 |
|---|---------------------------------------|--|--|
| U.\$.G.\$, | AUTHORIZATION TO THE | AND RAHSPORT OIL AND NATURAL | CAC |
| LAND OFFICE | | THE STATE OF THE PARTY NAME OF THE STATE OF | 0//3 |
| THANSPORTER GAS | | | |
| PROBATION OFFICE | | • | |
| Husky Oil Company | | | , |
| Address | | | |
| 1600 South Cherry Str | eet, Denver, Colorado | 80222 | |
| Nam Mell | Change in Transporter of: | Other (Please explain) | |
| t Charge In Ownership | Oll Dry C | Gus [] Change of oper | ator. |
| of change of ownership give name | | | |
| and address of previous owner | EI Paso Natural Gas C | o., 304 Texas St., El | Paso, Texas 79978 |
| DESCRIPTION OF WELL AND | | | |
| Bolack alice Bol | lack 14 Blanco Pictu | K 07:55- 0- 1 | Lease No. 078872-A |
| Location | | | |
| Unit Letter I : 165 | 50 Feet From The South Li | ine and 990- Feet From | The <u>East</u> |
| Line of Section 16 To | whiship 27N Range | 11W , MMPM, San | Juan County |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL G | | |
| Plateau, Inc. | 1 (X) or Condensate | Address (Give address to which appro | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this | | NM 87401 ved copy of this form is to be sent) | |
| El Paso Natural Gas Co. P. O. Box 1492, El Paso, Texas 79978 If well produces oil or liquids, Unit Sec. Twp. Page. Is gas actually connected? When | | | |
| give Iscation of tanks. | I 16 27N 11W | Yes | |
| f this production is commingled wi <u>COMPLETION DATA</u> | th that from any other lease or pool, | give commingling order number: | |
| Designate Type of Completic | on - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Too Oll Can | |
| | Name of Producing Pointation | Top Oll/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AND | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| EST DATA AND REQUEST FO | | feer recovery of total volume of load oil a | nd must be equal to or exceed top allow- |
| Sete First New Oil Run To Tanks | Date of Test | pth or be for full 24 hours) Producing Method (Flow, pump, gas lift | , etc.) |
| ength of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | Choke Size |
| ctual Fred. During Teet | Oli-Bhla. | Water - Bble. | Gas-MCF |
| | | | CI.P. |
| AS WELL ACTUS: Prod. Test-MCF/D | Longth of Test | Bbla. Condensate/MMCF | Gravity of Condensate |
| esting kiethad (puot, back pr.) | Tables | , | |
| | Tubing Pressure (Shut-in) | Caming Pressure (Shut-in) | Choke Size |
| ERTIFICATE OF COMPLIANC | E | OIL CONSERVAT | ION COMMISSION |
| nereby certify that the rules and re | gulations of the Oil Conservation | APPROVEDSEP 2 | (9 1978 |
| mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief. | | Original Signal at the Arrive and | |
| | | OIL CONSERVATION COMMISSION SEP 29 1978 APPROVED Original Signal Approved Deputy GL is the constant of the co | |
| (the total als h. | | This form is to be filed in compliance with RULE 1104, | |
| '(Signature) | | If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation | |
| Division Engineer | | tests taken on the well in accordance with MULK 111. All sections of this form must be filled out completely for allow- | |
| 9/14/78 | | white on new and recompleted walls. Fill out only Sactions I, II, III, and VI for changes of owner, | |
| (Dure | , | well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | |
| | | completed walls. | rise to seen bust in muribia |