

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-4719

DISTRICT III
1000 Rio Grande Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-136
Originated 12/23/91

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: MARATHON OIL COMPANY Operator No. 5860
Operator Address: PO BOX 552 MIDLAND, TX 79702
Lease Name: ALICE BOLACK #14 Type: State Federal X Fee
Location: ULI SEC 16 TWP 27-N RNG 11-W
Pool: PICTURED CLIFFS
Requested Effective Time Period: Beginning 12/1/92 Ending 12/1/97

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 bbl or more).
- 5) The gas transporter(s) connected to each well.

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APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

OIL CON.
DIST. 3

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Thomas M. Price

Printed Name & Title: THOMAS M. PRICE
ADVANCED ENG TECH

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: 12-1-97

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

MARATHON OIL COMPANY

LEASE & API # TRANSPORTER			ALICE BOLACK #6 30-045-06745 EL PASO NAT. GAS			ALICE BOLACK #14 30-045-06498 EL PASO NAT. GAS		
			MONTHLY TOTAL	DAILY AVG		MONTHLY TOTAL	DAILY AVG	
Jan-91	444	14				431	14	
Feb-91	375	14				268	11	
Mar-91	410	13				129	11	
Apr-91	367	12				0	0	
May-91	313	10				0	0	
Jun-91	276	9				82	5	
Jul-91	274	9				31	3	
Aug-91	278	10				0	0	
Sep-91	273	9				0	0	
Oct-91	257	8				0	0	
Nov-91	240	9				0	0	
Dec-91	219	9				141	141	
Jan-92	217	7				4	4	
Feb-92	181	6				52	3	
Mar-92	33	1				36	7	
Apr-92	0	0				0	0	
May-92	0	0				0	0	
Jul-92	0	0				0	0	
Aug-92	70	23				0	0	
Sep-92	44	2				0	0	

ATTACHMENT
ALTERNATIVE METHOD

Operator Code 5860
Operator Name Marathon Oil Co.

ACCEPTED BY :