

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

DEC 27 AM 7:41

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

PO Box 2490 Hobbs, NM 88240

3b. Phone No. (include area code)

505 / 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL 1, 1650' FSL & 990' FEL
Sec. 16, T-27-N, R-11-W

5. Lease Serial No.

SF - 078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alice Bolack No. 14

9. API Well No.

30-045-06498

10. Field and Pool, or Exploratory Area

West Rutz Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company is saving this well for its potential with respect to the Basin Fruitland Coal downspacing opportunities, possibly in 2003.

A MIT was done on September 11, 2001. This well was pressure up to 600 psi for 30 minutes with no pressure drop. This test was witnessed by Bruce Martin, OCD Representative. A copy of the chart is attached and the original was given to the OCD.

THIS APPROVAL EXPIRES JAN 01 2003

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JAN 8 - 2002

HOBBS PRODUCTION AREA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kelly Cook

Title

Admin. Assistant

Date

December 20, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

1/3/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

1550

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6170 FAX: (505) 334-6170
<http://nemrd.state.nm.us/ocd/District/NM34office.htm>

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 9-11-01 Operator Marathon Oil Co. API # 30-04506498
Property Name Alice Bolack Well # 14 Location: Unit I Sec 16 Twn 27 Rge 11

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): Yes

TA Expires: 7-15-02

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

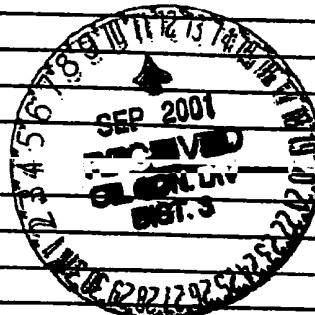
Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 600 psi. for 30 mins. Test passed/failed

REMARKS:

No pressure drop.



By [Signature]
(Operator Representative)
Prod. Supervisor
(Position)

Witness [Signature]
(NMOCD)