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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

#### REQUEST FOR (DLL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			·	Farmington, New Mexico July 30, 1964 (Place) (Date)				
VE ARE	HEREBY	Y REQUEST:	ING AN ALLOWABLE FO	OR A WELL KNOWN AS:				
		-	P. O. Pipk	in, Well No, in				
		Sec <b>17</b>	(Ісме , Т <b>.27N</b> , R <b>10W</b>	) , NMPM.,Bas <b>in</b> -Dako <b>ta</b> Pool				
•			_ County, Date Spudded	June 9, 1964 Date Drilling Completed June 21, 196				
		ite location:	Elevation 6122 (GL)	Total Depth 6564 PBTD 6530				
D	C	ВА		Name of Fred. Form. Dakota  14-32 with 3 shots per foot.				
E	F	G H	Perforations 23	29-36 with 3 shots per foot.				
			Open Fole None	Casing Shoe 6564 Tubing 6355				
L	К	J I		Choke bbls.oil, bbls water in hrs, min. Size				
M	N	0 P	₹	re Treatment (after recovery of volume of oil equal to volume of Choke bbls.oil,				
			GAS WELL TEST -					
900 FS	L and 1	770 FWL	4 ,	MCF/Day; Hours flowedChoke Size				
-	(FOOTAGE	Cementing Reco		back pressure, etc.):				
Size	Fee	_	-	re Treatment: 1500 MCF/Day; Hours flowed 3				
8-5/8	354	220	Choke Size 3/48 Method of Testing: Pitot Tube					
	6596	1400	Acid or Fracture Treatmer sand): 78,288 Gallo	t (Give amounts of materials used, such as acid, water, oil, and water end 70,000 pounds sand				
2-3/8	6376		Casing Tucing Fress. 375 Press.	Date first new oil run to tanks Shut In				
			Gil Transporter <b>El P</b>	so Natural Gos Compeny				
			Gas Transporter <b>Plate</b>	ou Inc.				
			- A.b a.b A	a Field Development Well. Copies of				
DeATS	ation 5	ur <b>ve</b> y are	aucached.					
				PAN AMERICAN PETROLEUM COR OF TROLE				
sppr <del>ove</del> d.	July	30, AUL	3 3 1964 , 19 <b>64</b> .	ORIGINAL SIGNED BY				
			N COMMISSION	By: L. R. Turner AUG 3 364				
y:C	riginal	Signed Er	nery C. Arnold	Title. Administrative Clerk Oll CON. COM. Send Communications regarding well to:				
itleS	upervisor	Dist. # 3		NameL. O. Speer, Jr. Box 480				
				Address Remain aton New Mexico				

## TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION P. O. Pipkin No. 4

DEPTH	DEVIATION
365	1/20
790	3/40
1184	1/20
1397	1 0
1800	3 <b>/4°</b>
2217	1 0
2853	1/20
3166	1-1/20
3 <b>5</b> 26	1 0
3 <b>86</b> 4	1-1/40
4310	1 0
4620	3 <b>/4º</b>
5035	3/40
5436	1 0
5713	1 0
6020	1-1/20
6358	1-1/2°
6472	1 °

#### EFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S P. O. Pipkin No. 4, Basin Dakota Field, located in the NE/4 SW/4 of Section 17, T-27N, R-10W, San Juan County, New Mexico.

Signed 7 H Hallygaril
Petroleum Engineer

THE STATE	Œ	NEW	MEXICO,	) ) SS,
COUNTY OF	SAI	y JU		) 30,

peared F. H. Hollingsworth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 30th day of 1964.

Natary Public

My Commission Expires February 27, 1965.

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