## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Pago Natural Gas Co.  (Company or Operator)  K Sec. 16  T. 27N R. 11W NMPM., W. Kutz Canyon Ext.  Pool  Unit Letter  San Juan  County. Date Spudded 1-22-52  Date Drilling Completed 1-25-52  Elevation 6259 Total Depth 2003 PBTD  Top 0i1/Gas Pay 1945 Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - 1945-2003  E F G H  Open Hole 1945-2003  Depth: Casing Shoe 1945 Tubing 1937  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  M N O P
Company or Operator   Company or Operator   K   Sec   16   T   27N   R   11W   NMPM.   W. Kutz Canyon Ext.   Pool
Company of Operator   K   Sec   16
K Sec 16 T 27N R 11W NMPM., W. Kutz Canyon Ext. Pool    Unit Letter   San Juan   County Date Spudded   1-22-52   Date Drilling Completed   1-25-52
San Juan  County. Date Spudded 1-22-52  Please indicate location:  Elevation 6259 Total Depth 2003 PBTD  Top Oil/Gas Pay 1945 Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - 1945-2003  Perforations  Open Hole 1945-2003 Depth Tubing 1937  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Please indicate location:  Top Oil/Gas Pay 1945 Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - 1945-2003  Perforations  Open Hole 1945-2003 Depth: Casing Shoe 1945 Tubing 1937  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Top Oil/Gas Pay 1945 Name of Prod. Form. Pictured Cliffs    PRODUCING INTERVAL - 1945-2003     Perforations     Depth   Casing Shoe 1945   Tubing 1937
D C B A PRODUCING INTERVAL - 1945-2003  Perforations Open Hole 1945-2003 Depth: Casing Shoe 1945 Tubing 1937  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Perforations  Open Hole 1945-2003
E F G H  Open Hole 1945-2003  Open Hole 1945-2003  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  X  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Casing Shoe 1945 Tubing 1931  Open Hole 1945-2003 Casing Shoe 1945 Tubing 1931  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  X Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  X Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
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X Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Unoke
M N O P load oil used):bbls.oil,bbls water inhrs,min. Size
GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment: 517 MCF/Day; Hours flowed
Choke Size Method of Testing:
8 5/8   102   95
5 1/2" 1942 75 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
14 quares liquid misto
Casing Tubing Date first new
El Pago Natural Gas Products Company
1" 1937 Cil Transporter El Paso Natural Gas Company  Gas Transporter El Paso Natural Gas Company
emarks: This well was originally drilled by the Frontier Refining Co. as the Schwerdtfeger
emarks: This well was originally example the consentions of this well with name
1. 12. El Paso Natural Gas Co. has taken over the coperations of this well with name panged to the El Paso Natural Gas Co. Schwerdtfeger No. 12.
I hereby certify that the information given above is true and complete to the best of my knowledge [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [
14N 2 5 1960 10 KI Paso Natural Gas Company
JAN 25 1980
OIL CONSERVATION COMMISSION  By: Original Signad By: D. H. Oheim CON: CC
Original Signed Emery C. Arnold Petroleum Engineer
Title Send Communications regarding well to
Cupartisor Disc T
itle Name E. S. Oberly
Address Box 997, Farmington, New Mexico

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