Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

I ORM AFFROYED		
Budget Bureau No.	1004-013	
Expires July 31.	1996	

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

NMSF-080382A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other  2. Name of Operator Marathon Oil Company	JAN 2001	8. Well Name and No. Schwerdtfeger No. 12
3a. Address P.O. Box 2409, Hobbs, NM 88240	3b. Phone No. (include area code) (505) 393-7106	9. API Well No. 30-045-06502
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of W		10. Field and Pool, or Exploratory Area West Kutz Canyon Pictured Cliffs  11. County or Parish, State
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATURE OF NOTICE	San Juan County NM REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
X Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat  Casing Repair New Construction  Change Plans Plug and Abandon  Convert to Injection Plug Back	Reclamation
13. Describe Proposed or Communicted Operation (clear	ly state all pertinent details including estimated starting date	

Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The Schwerdtfeger No. 12 was worked over in late 1998 with limited success in the Pictured Cliffs. We still feel that the PC may be productive and would like additional time to study this formation before we P&A the well. However, Marathon will do the following work to properly TA the wellbore. We expect to recomplete this well sometime in 2003.

1. RU pulling unit. ND wellhead. NU BOP.

THIS APPROVAL EXPINES APR 2 0 2001

2. TOOH w/63 jts 2 3/8" tbg, SN, and notched collar.

- 3. TIH w/4" CIBP set at 1875'. Perfs at 1946-1970'. Btm of 4" csg at 2015'.
- 4. Circulate 2% KCL w/corrosion inhibitor.
- 5. Test csg/CIBP to 500 psi for 30 minutes. (If MIT fails, TOOH, PU pkr and isolate leak.)
- 6. TOOH laying down tbg.
- 7. ND BOP. NU wellhead. RD pulling unit.

If csg/CIBP fails MIT, an AFE will be written to obtain approval to repair or P&A wellbore.

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title	
Kelly Cook /	Records Processor	
Keely Pook	Date 1/12/2001	
$\int$ THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date 1/19/01
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in tank which would entitle the applicant to conduct operations thereon.	not warrant of Office he subject lease	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.