NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			••	Farmington,	New Mexico) Janus		.960
				(Place)			(Date)	
Paso Na	atural G	as Compan	NG AN ALLOWABLE FOR Schwerdtfeg	er Well No	11	in NE	SE	1/4
(Co I	mpany or Op	erator)	, T. 27N , R 11W	NMPM	W. Kutz	Canyon		Poo
Unit L	etar.							
Sa	n Juan		County. Date Spudded	1-12-52	Date Drilliu	ng Completed	1-15-	52
Pleas	se indicate	location:	Elevation 6204 Top Oil/Gas Pay 1884	Total	Depth 1930	Di oturno	C11PPc	
D	C B	TA	Top Oil/Gas Pay 1004	Name	of Prod. Form	ricearea	OTITIE	
"		^	PRODUCING INTERVAL - 18	84-193 8				
E	F G	H	Perforations Open Hole 1884-1938	Depth Casin	g Shoe 188	Depth Tubing	1915	
			OIL WELL TEST -					
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls wate	r inhrs,	min-	Choke Size_
ı		X	Test After Acid or Fracture	e Treatment (afte	r recovery of v	olume of oil ed	qual to volu	me of
M	N O	P	load oil used):b	bls.oil,	bbls water in	hrs,	Chok min. Size	e
			GAS WELL TEST -					
0'S, 9	90'E		. Natural Prod. Test:	MCF/E	Day; Hours flowe	dChoke	Size	
ibing Cas	sing and Com	enting Recor	<u> </u>					
Size	Feet	SAX	Test After Acid or Fractur				s flowed	
0 - /01	7.02	00	Choke SizeMethod					
8 5/8"	103	90	Choke Sizemethod	or restring.				
5 1/2'	1875	75	Acid or Fracture Treatment	(Give amounts of	materials used	, such as acid,	water, oil	, and
		ļ · · · · · ·	sand): 65 quarts li	iquid nitro				
			Casing 460 Tubing Press.	Date first oil run to	new tanks			
	<u> </u>	 	Oil Transporter El Pas	o Natural G	ss Products	Company		
1"	1915		El Pas	so Natural G	as Commany			
	this well	was ori	ginally drilled by the	e Frontier	Refining Co	. as the S	chwerdtf	ege
emarks:.: 1 reg	Poso Noto	ral Cas	Company has taken ove	er the opera	tions of th	is well wi	th name	char
the E	Paso Na	tural 6	s Co. Schwerdtfeger l	Wo. 11.	***************************************		COEI	1/1
						1 - 1 - 3	RI.II	VF
I here	by certify t	hat the info	rmation given above is true	and complete to	o the best of my	Composite Compos	1/2021	7 (200
pproved		••••••	JAN 2 5 1960 , 19	et laso y	atural Gas	or Operator	JAN 25	198
<u></u>	IL CONSE	RVATION	COMMISSION	By: Or	iginal Signed B	ly: D.H. Oheid	DIL CON	<u>. C</u>
	فكالمراز المرازي		nery C. Arnold		(Sig	nature)	DIST	. პ
,			iery C. Arnom		leum Engine			-
.	1 2 4 7 4 5 5 4 7				d Communicati	ons regarding	wen to:	
itle		Supervi	isor Dist. # 3	Name	. Oberly			
į			and the second of the second o	•	997, Farm	ington, Nev	/ Mexi∞	

	O'L CONSERVA	TION COMMIS	3 \$ 10			
	AZTEC DISTRICT OFFICE					
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