Form	9-881 a
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (	Office	
Lease l	No. 57-071	H95
Unit		
	iolloway	Pederal

### SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL	X		ORT OF WATER SHUT-OF		
NOTICE OF INTENTION TO CHANGE PLANS			RT OF SHOOTING OR A		
IOTICE OF INTENTION TO TEST WATER SHUT-OFF			ORT OF ALTERING CASIN		
IOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL			RT OF RE-DRILLING OR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE			ORT OF ABANDONMENT.		
NOTICE OF INTENTION TO PULL OR ALIER CASING		SUPPLEMENTARY	WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL					
			THE OR OTHER DATA		
(INDICATE ABOVE BY CHECK N	IARK NAT	URE OF REPORT, NO	TICE, OR OTHER DATA		
		weust E			, 1960
/ell No. is located 1650 ft.	l l	<b>a</b>	(Meridian)		
indealgnated San J	lyan		HOW TH	Territory)	
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### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

LAND OFFICE							D ACKLA				
TRANSPORTE.	GAS	<del>,</del>		SEE INSTI	RUCTIONS	FOR COM	PLETING TH	IIS FORM O	N THE REVE	RSE SI	DE
PRORATION OFFIC	E										
						SECTIO	N A				
Operator	SOUT	HWEST	PRODUC	CTION COMP		Lease	HOLLOWAY	FEDERAL	SF-078895	5	Well No. 6
Unit Letter	K	Section 1		Township 27 NO	RTH	Ran	i west	County	SAN JUAN	I	
Actual Foot	1650	feet fr	of Well: om the	SOUTH	line and		16 <b>50</b> fe	et from the	WEST	1:	ine
Ground Lev		7. P	roducing 1	Formation kota		Pool	Undesig	nated			ated Acreage: /320 Acres
who has another.  If the an wise? Y  If the an	the rig (65– swer t (ES	ght to di -3–29 (e o questi NO	rill into and NMSA 1 ion one is	n the dedicated nd to produce f 935 Comp.)	d acreage of rom any poor e interests yes," Type	of all the	owners been lidation	w? YES x production consolidated terests belo	NO either for him d by communi	nself on	uner" means the person for himself and agreement or other-
Owner					-		Land Descri	ption		R	ECEIVED
				SECTI	ON B				_ (	CERT	[G.1.0.1960
					18				in SECT. plete to selief.  Name  Position  Produ  Company  South  Date	OIL carrify ION Acthe bes	Discrete information above is true and comtof my knowledge and pinal signed by W. Smith  Superintendent  Production Co.
	/650	) · —	(650'						shown or plotted f surveys supervis and corre and belief	n the plant of the	that the well location at in SECTION B was ld notes of actual y me or under my d that the same is true he best of my knowledge st 1960 fessional Engineer received.
0 330	660	990 /3	20 1650	1980 2310 2	640 20	000 15	00 1000	500	o Certifica	rc 140.	1463

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

Form 9-381 a (Feb. 1981)

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office		
Lease No	SP-VIE	¥£95
Unit		
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#### SUNDRY NOTICES AND REPORTS ON WELLS

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THE PERSON NAMED IN COLUMN TO A PARTY OF THE		QUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO CHANGE PLANS		QUENT REPORT OF ALTERING CASING.
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OTICE OF INTENTION TO RE-DRILL OR RE		QUENT REPORT OF ABANDONMENT
IOTICE OF INTENTION TO SHOOT OR ACIDI		EMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALICER		EMENTANT HELL HOTON
HOTICE OF INTENTION TO ABANDON WELL.		
(INDICATE ABO	OVE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)
	Ac	195 <u>年</u>
ell No. #6 is located !	27K 11d	te and 1550 ft. from $\binom{E}{W}$ line of sec. 18
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
noesi gnated	(County or Subdivision	(State or Territory)
	ing points, and an other impact	
Propose to drill to an : Casing progress will be :	approximate depth as follows: surface at approxi	of 6500' to test the Dakots format mately 300' with 250 sx cement.
Propose to drill to an Casing program will be 16 3/4" 32.75# 5%" 15.56% set	approximate depth as follows: surface at approxi at total depth wi	of 6500' to test the Dakots format mately 300' with 250 sx cement. th 350 sx cement.
Propose to drill to an Casing program will be 16 3/4" 32.75# 5%" 15.56% set	approximate depth as follows: surface at approxi at total depth wi	of 6500' to test the Dakots format mately 300' with 250 sx cement.
Propose to drill to an Casing progress will be 16 3/4" 32.75% 56" 15.56% set	approximate depth as follows: surface at approxi at total depth wi	ef 6500' to test the Dakots format mately 300' with 250 ax cament. th 350 ax cament.
Fropose to drill to an Casing program will be 16 3/4" 32.75% 52" 15.36% set A DY Tool will formation.	approximate depth as follows: surface at approxi at total depth wi be set for the pro	of 6500' to test the Dakots format mately 300' with 250 ax cement. th 350 ax cement.  tection of the Pictured Picture  the Geological Survey before operations matter Goldhood
Fropose to drill to an Casing program will be 16 3/4" 32.75% 52" 15.36% set A DY Tool will formation.	approximate depth as follows: surface at approxi at total depth wi be set for the pro	of 6500' to test the Dakots format mately 300' with 250 ax cement. th 350 ax cement.  tection of the Pictured Picture  the Geological Survey before operations matter Goldhood
Propose to drill to an Casing program will be 16 3/4" 32.75% 32.75% 32" 15.50% set  A DV Tool will formation.  I understand that this plan of work must company Southwest Proposed 2000 1500 2000 20	approximate depth as follows: surface at approxi at total depth wi be set for the pro	mately 300' with 250 ax cement. th 350 ax cement. tection of the Pictured Picture (LULIV) the Geological Survey before operations mills Goldhood UIST. 3
Propose to drill to an Casing program will be  16 3/4" 32.75% 36" 15.56% set  A DY Tool will formation.  I understand that this plan of work must be company	approximate depth as follows: surface at approximate total depth with the set for the pro- streceive approval in writing by coduction Company a Center Eldy.	of 6500' to test the Dakots format mately 300' with 250 ax cement. th 350 ax cement.  tection of the Pictured Picture  the Geological Survey before operations matter Goldhood

NUMBER OF COPIES RECEIV DISTRIBUTIO			NEW MEXI	CO OII	. CONSEI	RVATIO	DN CO	MMISSIO	N		C-128 d 5/1/57
71LE U.S.G.S.			WELL LOCATI	ON AN	D ACRE	AGE	DEDIC	CATION	PL	AT	
LAND OFFICE OIL			SEE INSTRUCTIONS								
TRANSPORTER GAS			SEE INSTRUCTIONS	FUR CUI	APLETING	i His FU	KM UN	INE KEYE	. N.J.L. J	<i>,</i> , , , , , , , , , , , , , , , , , ,	
OPERATOR											
				SECTI	ON A						
Operator SOUT	THWES	T PRODUC	TION COMPANY	Lease	HOLLOWAY	FEDE	RAL SI	F <b>-</b> 078895	5	Well No.	
Unit Letter K	Sect	18	Township 27 NORTH	Ran	ige 11 WEST	Соц	inty	AN JUAN	I		
Actual Footage L 1650		n of Well: from the	SOUTH line and		1650	feet from	n the	VEST		line	
Ground Level Ele		Producing F	ormation	Pool			•			ated Acreas	
6128	3.0	Dak	ota		Undes	ignate	<u>d</u>		V/	1/320	Acres
1. Is the Operator who has the ranother. (65-	ight to	drill into and	Ref. GIA the dedicated acreage of d to produce from any pool 35 Comp.)	atlined or	the plat be	low? YI	ES X uction ei	NO	(''C nself a	uner" mean: r for himsel	s the person and
			"no," have the interests				lidated l	y communi	tizatio سم	n greeness	or other-
			f answer is "yes," Type "no," list all the owners				s below:	<del></del> -	10	yr 1 1 1 7	LN
	to que	stion two is	no, list all the owners	and thei	1		s below.		<del>/</del> P	TULL	<del>LD \</del>
Owner					Land Des	cription			A	HOLD OF	300
					<del></del>					<del>VG ( () (</del> (	#b( <i>)</i>
									Toll	- CON. C	COM.
		<del>,</del>	SECTION B		<del> </del>			1	CER	DIST, 3 MITANITY	
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Date Surveyed

5 August 1960 Registered Professional Engineer

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and/or Land Surveyor

Certificate No.

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0 330 660 990 1320 1650 1980 2310 2640

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
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