

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10/28/60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Holloway Federal Well No. #6, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 18, T. 27N, R. 11W, NMPM, Undesignated (Dakota) Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

W/320

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	319	250
5 1/2"	6525	400-25 stage
2" EUE	6360	

County. Date Spudded 8/31/60 Date Drilling Completed 9/13/60
Elevation 6128 G.L. Total Depth 6524 PSTD 6494
Top Oil/Gas Pay 6348 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations #6370-6388' 2 jets & 2 bullets per foot
Depth Depth
Open Hole Casing Shoe 6494 Tubing 6360

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: 2,051 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): #50,000# 20-40 sand & 55,700 Gals. Gelled water.
Casing Tubing Date first new
Press. 2075# Press. 2075# oil run to tanks

Oil Transporter
Gas Transporter El Paso Natural Gas Company

Remarks: Perfs. 6426-30, 6434-38, 6440-44, 6463-92, frac. w/60,000# 20-40 sd. & 66,500 gals wtr.
Perfs. 6348-52, 6356-60, 6368-92, 6394-98 frac. w/100,000# 20-40 sd. & 90,400 gals wtr.
Squeezed off all perfs. *Perfs. shown are producing interval & frac. of same.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT. 28 1960, 19

Southwest Production Company
(Company or Operator)

Original signed by
By: Carl W. Smith
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Production Superintendent
Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DIST. 12 6		
SANTA FE		
FILE		1
U.S.G.S.		2
L.A.D. OFFICE		
TRANSPORTER		
PRODUCTION OFFICE	OIL GAS	
OPERATOR		3