

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPPLICATE
Under Instructions on Reverse Side

5. PERMIT IDENTIFICATION AND SERIAL NO.
SF-078895

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Beta Development Co.

8. FARM OR LEASE NAME
Holloway Federal

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

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10. FIELD AND POOL, OR WILDCAT
Basin Dakota

1650' FSL & 1650' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, t-27N, R-11W

14. PERMIT NO.

15. ELEVATIONS (Show whether FSL, FWL, etc.)
6128' GL

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recalculation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-13-84 Move in P & A Rig

Pull & inspect 2-3/8" tubing found holes in 5 jt's, replace and trip tubing in hole, open ended to 6492', spot 25 sacks class "B" cement, displace tubing with Gel and water with 42 sacks bar material added for wt. of 9.5# to gal. hole started circulating with tubing clear of all cement, drilling mud wt. coming back was 9.4#, pick tubing up to 5386' mix and spot 25 sacks class "B" cement 5386-5196' displace with mud, pick tubing up to 2700, mix and spot 25 sacks class "B" cement 2700 to 2510', mix and spot 25 sacks class "B" cement 50' below top of Pictured Cliffs formation @ 1833-1657', D.V. tool was set @ 1946', pull tubing from well, ran free point and shot 5 1/2" csg. off @ 910' lay down 30 jt's 5 1/2" 15.50# csg., ran tubing in hole, open ended to 50' inside csg. stub @ 960', mix and spot 60 sacks class "B" cement 960' to 850' pull tubing up to 690' mix and spot 60 sacks class "B" cement 690' to 580', displace with mud, mix and spot 60 sacks class "B" cement 369' to 250' lay down tubing, cut 10-3/4" surface pipe off 4' below ground level, mix 13 sacks cement in top of surface, no dry hole marker required due to N.I.I.P. Irrigation area. Released rig @ 3:30 P.M. 2-20-84.

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OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *R. S. Dwyer*

TITLE Superintendent

DATE April 9, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.