

DEPARTMENT OF THE INTERIOR (Reverse Side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. SF 079115	
2. NAME OF OPERATOR Southwest Production Co.		8. FARM OR LEASE NAME Jenkins Federal	
3. ADDRESS OF OPERATOR c/o Merrion & Bayless, P.O. Box 1541, Farmington, NM 87401		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850 FSL and 790 FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T27N, R12W		12. COUNTY OR PARISH San Juan	
13. STATE N.M.		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6095 G.L.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

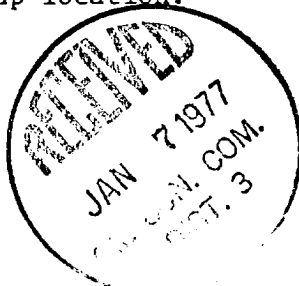
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-75: Moved in L & M Ventures rig.

2-12-75: Cut off 2-3/8" tubing at 6030 feet and squeezed 50 sack cement from 6030' to TD.

2-13-75: Spotted 100 ft. of cement at 4500 ft.; spotted 100 ft. of cement at 1950 ft.

2-14-76: Cut off and pulled 4-1/2" casing at 1392 ft. and spotted 100 ft. cement plug at 1390 ft. and at 300 ft. (bottom of surface casing) and in top of surface. Cut off surface casing 3 ft. below ground level and removed flow line and cleaned up location.



RECEIVED

JAN 6 1977

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Agent

DATE 01-05-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side