District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

VII.

New Mexico

Form C-140

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

Revised 06/9

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

				<u> </u>	LLE WORKOVE	1110	JULO 1	(E)	DIST	3 83	1
1.	Operat	or and We	II								
Operato	or name & a							130	GRID N		
	Timbers							1	£6,77	40700	
	_		, Buildin	g K, Suite 1						16706	1
	ngton, Ni	<u> 4 87401</u>									
Contact		***						PI	hone	E0E 224	. 1000
	Loren W. Fothergill 505-324-1090 Property Name Well Number API Number										
Propert	y Name	нві	MCGRA				Well Numb	pei Ai	r i Nuilli	30-045-06	507
UL	Section										
Ĺ	14	27N	12W	1,850'	SOUTH	1,0	060'	WEST			N JUAN
II.	Worko										
		ommenced:	Previou:	s Producing Pool(s)	(Prior to Workover):						
07/08/	orkover Co	mpleted:		Installed Compr	essor.						
07/09/		mpieteu.		•							
III.		a descripti	on of th	e Workover Proc	edures performe	d to in	crease pr	oduction.			
IV.	Attach	a producti	on decli	ne curve or table	showing at least	twelv	e months	of produc	tion pr	ior to the wo	rkover and at
	least th	ree month	s of pro	duction following	the workover re-	flecting	g a positiv	e product	ion inc	rease.	
V.	AFFID	AVIT:									
	State o	of New	Mexico)		·					
) ss.							
	County		Juan)							
		ren W. Fot			, being first du						
	 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 										
	2.		ade, or o	caused to be ma	de, a diligent sea	rch of	the produ	iction reco	ords re	asonably ava	allable for this
	_	Well.									
	3.			y knowledge, this		the da	ata used to	o prepare	tne pro	oduction cur	ve and/or table
0:	4			complete and ac			aineer			Data 0	210612000
Signa	ture <u>Fo</u>	run w	1500	wall	Title Operation	IIS EII	igirieei	A_{α}	·	Date o	3/06/2000
CLIBS	CDIDED	AND SIMO	DN TO	before me this	6th day of	/ /	March	/V/ -	2000 ′	\bigcap	
3063	CKIDED	AND SWC	JKN IO	belore the this _	_ day of		Tylai City	₩. -	2000	-/- :	
					- 1h	$\gamma \ell M$	My M	YIMA A	KAN	l Ch	
					Notary P	ublic		NO POUN	0007	71	
My Co	My Commission expires: (0110103										
111,9 0	511111110010	ii oxpiioo.	<u> </u>	10100	U				,	\cup	
			·		-						
				N USE ONLY:							
VI. CERTIFICATION OF APPROVAL:											
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was											
completed on $\frac{7}{5}$, $\frac{5}{9}$.											
Signati	re District	Supervisor			OCD Dist	rict		Date			
Signatt	יוטנוטנים פונ	Caberarani		700	7			Jac	, ,		
				ケン.		5		5/	10/0	0	
					0			-			

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Friday, February 25, 2000 Page 1 of 1

MCGRADY, HB A

WELL # 1

JOB TYPE: Compressor Installation

07/08/1999 MI & began installation of CTOC WH recip comp (CTOC dist tool SJB #12661)

07/09/1999 Completed installation of CTOC WH recip comp (CTOC dist tool SJB #12661). Std comp @ 4:30 p.m. 7/9/99.

Well: H B MCGRADY A No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506507

Township: 27N Range: 12W Section: 14 Unit: L Type: F

County: SaAccumulated Oil: 572(BBLS) Gas: 111379(MCF) Water: 2034(BBLS) Days Produced:2441

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	3656	21	21
Feburary	56	3311	560	28
March	60	3398	600	31
April	6	3469	60	30
May	4	2928	31	31
June	3	1900	30	30
July	27	2875	31	31
August	0	1874	31	31
September	2	2583	30	30
October	31	2879	31	31
November	9	2074	30	30
December	0	2687	31	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	25	407	31	31
Feburary	3	1442	28	28
March	0	529	31	31
April	0	358	30	30
May	0	613	31	31
June	3	533	14	14
July	7	213	31	31
August	0	269	31	31
Septembe	r 47	262	26	26
October	38	2420	0	31
November	7	1966	0	30
December	3	1731	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	22	1849	0	31
Feburary	3	1496	0	28
March	3	1556	0	31
April	34	1331	0	30
May	0	1127	0	31
June	0	1215	0	30
July	20	1170	0	31
August	0	1118	0	31
September	r 0	1012	0	30
October	0	956	0	25
November	0	1000	0	30

December	. 5	1187	0	31	
V4000					
Year:1996		0 (1105)			
Month				Days Produ	ced
January	7	1551	0	31	
Feburary	5		0	29	
March	0		0	31	
April	1	991	0	30	
May	0	970	0	31	
June	2		0	30	
July	2	921	0	31	
August	0	885	0	31	
Septembe	r 0	812	0	24	
October	0	907	0	31	
November	0	836	0	30	
December	0	922	0	31	
	_		•	•	
Year:1997					
Month		Gas(MCF)	Mater/RRI	Days Produc	har
January	1	888	0	31	Jeu
Feburary	Ó	832	0	28	
March	0	871			
April	0		45	31	
-		770	0	30	
May	0	806	0	31	
June	80	658	0	30	
July	0	583	0	26	
August	0	813	0	31	
September		1036	0	30	
October	32	874	0	31	
November		1843	10	30	
December	15	1702	0	31	
Year:1998					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ced
January	0	1213	0	31	
Feburary	4	830	0	28	
March	0	1275	0	31	
April	0	1389	0	30	
May	0	1137	0	31	
June	2	1002	0	30	
July	0	1062	0	31	
August	0	930	0	31	
September		400	0	30	
October	0	314	0	31	
November	0	405	0	30	
December	2	331	0	31	
December	2	331	U	31	
Year:1999					

Oil(BBLS) Gas(MCF) Water(BBLDays Produced

Month

January	0	1174	0	31
Feburary	0	888	0	28
March	0	768	0	31
April	0	919	0	30
May	0	1361	0	31
June	0	1404	40	30
July	0	2371	80	26
August	0	3599	40	31
September	0	3004	0	30
October	0	2520	80	29