

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~1801~~ SF 2660 DATE 10/6/61

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Disconnection~~ or Allowable Change 8/1/61
Purchaser EPNC Pool Basin Dakota
Operator Southwest Production Co. Lease Collier Fed.
Well No. 1 Unit Letter L Sec. 18 Twp. 27 Rnge. 12
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 2 Revised Deliverability _____ Difference _____
A x D Factor 2 Revised A x D Factor _____ Difference _____

Reclassify from NM to Exempt Marginal

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER	1.0000	- 17146
APRIL			OCTOBER		- 1597
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or ~~Additional~~) ALLOWABLE - 19013

PREVIOUS ^{Sept.} MONTH NET ALLOW. 17146 REVISED ^{Sept.} MONTH NET ALLOW. Marginal

PREVIOUS ^{Oct.} MONTH CURRENT ALLOW. 1597 REVISED ^{Oct.} MONTH CURRENT ALLOW. Marginal

EFFECTIVE IN THE November MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (1257). This well need not be tested until such time as it should begin to produce in excess of 1500 MCF/Mo. for two consecutive months.
NOTICE OF SHUT-IN 2500

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____
Effective date of Shut-in _____ Reason for Shut-In _____



A. L. PORTER, Jr., Director

By _____